

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APJ) for such proposals.

SUBMIT IN TRIPLICATE

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-7802

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
SL: Lot D 1140' FNL & 840' FWL Sec 9 BHL: Lot E 1650' FNL & 600' FWL Sec 4
T23S R31E

5. Lease Serial No.
NMNM-81953

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.
North Pure Gold 4 Federal 2

9. API Well No.
30-015-34756

10. Field and Pool, or Exploratory
Los Medanos; Delaware

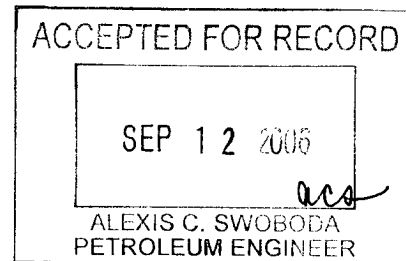
12. County or Parish 13. State
Eddy NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Drilling Operations |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

07/25/06 MIRU. Notified BLM of intent to spud (Hobbs) @ 10:00 a.m.
07/26/06 Notified BLM @ spud @ 10:30 a.m. TD 17 1/2" hole @ 488'. Ran in w/11 jts 13 3/8" 48# H-40 ST&C csg & set @ 488'. Cmt w/260 sx 35/65 Cl C, tail w/250 sx Cl C. Circ 128 sx to res pit. WOC 24 hrs.
07/27/06 Tst csg to 1250 psi for 30 min - ok.
8/2/2006 Alert BLM intent to run int & cmt (Hobbs).
08/03/06 TD 12 1/4" hole @ 4102'. Ran in w/93 jts 9 5/8" 40# J-55 LT&C csg @ 4102'. Cmt 1st stage w/1100 sx Poz C, tail w/300 sx 60/40 Poz C. Circ 102 sx to res pit. WOC 24 hrs. (Must wait 12 hrs before cutting casing - BLM).
08/04/06 Tst csg to 1500 psi for 30 min - ok.
08/14/06 TD 8 3/4" hole @ 8,316'. Ran in w/191 jts 7" 23 & 26# J-55 & P-110 LT&C/BTC csg @ 8,316'. Cmt 1st stage w/700 sx 60/40 Poz C. Circ 124 sx to pit. Cmt 2nd stage lead w/280 35:65 Poz C, tail w/650 sx 60/40 Class C. Circ 102 sx to pit. WOC 24 hrs.
08/16/06 Tst csg to 500 psi for 30 min - ok.
08/25/06 TD 6 1/8" hole @ 12,504'. Ran in w/107 jts 4 1/2" 13.5# HCP-110H BT&C csg @ 12,480'. Top of liner @ 7,656'.
08/26/06 Cmt w/550 sx Poz H. WOC 24 hrs.
08/27/06 Test csg to 2500 psi for 30 min - ok.
08/28/06 RIs rig.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Name Stephanie A. Ysasaga
Title Sr. Staff Engineering Technician Date 9/6/2006

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____