202	DEPARTMENT BUREAU OF SUNDRY NOTICES Do not use this form for bandoned well. Use For	TED STATES NT OF THE INTERIO	ROCA-An	1-65/a FORM APPROVED OMB No. 1004-0135
50 VIIE 5000	ည်∖ BUREAU OF	LAND MANAGEMEN	IT	Expires November 30, 2000 5. Lease Serial No.
20212223242526 20212223242526 AUB 2013 AUB	SUMPRY NOTICES	AND REPORTS ON	WELLS	·
REG ARILO	Do not use this form for bandoned well. Use For	proposals to drill or to	re-enter an	NM-39949
/2 OCA .	Sandoned Well. Use For	111 3 160-3 (APD) for Suc	n proposais.	6. If Indian, Allottee or Tribe Name
\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	× 30/			7. If Unit or CA/Agreement, Name and/or No.
	JBMIT IN TRIPLICATE - (Other Instructions on re	everse side	
. Type of Well Oil Well	X Gas Well	Other	Injection	8. Well Name and No.
. Name of Operator				9. API Well No.
Yates Petroleum Corporation				30-015-26427
a Address		3b. Phone No. (include	de area code)	10. Field and Pool, or Exploratory Area
105 S. 4th Street - A Location of Well (Footage, Se		505-748-1471		DAGGED DRAW LIDDED DENN
Location of well it obtage, Se	c., T.,A., M., Of Survey Descri	риот		DAGGER DRAW UPPER PENN, 11. County or Parish, State
660' FNL & 2105' FW	L Section 33-T	19S-R24E		
12 CUECK ADD	POPRIATE POY/ES TO	INDICATE MATURE OF	NOTICE, REPORT, OR OTHER	EDDY COUNTY, NM
YPE OF SUBMISSION	NOT MATE BOX(ES) TO	HONAIL HATORE OF	TYPE OF ACTION	V-01/0
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off
Subsequent Report	Alter Casing	Fracture Treat	Reclamation	Well Integrity
-	-			
Final Abandonment Notice	Casing Repair	New Construction	Recomplete	Other Extend T/A Status
	Change Plans	Plug and Abandon	Temporarily Abandon	
	Convert to Injection	Plug Back	Water Disposal	
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