

State of New Mexico
Energy, Minerals and Natural Resources

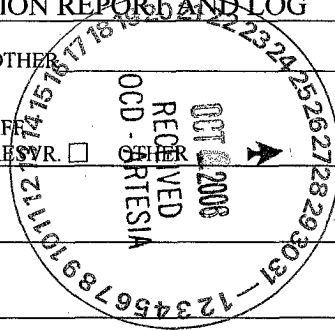
Form C-105
Revised June 10, 2003

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-22169
5. Indicate Type of Lease
STATE FEE
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG



1a. Type of Well:
OIL WELL GAS WELL DRY OTHER
b. Type of Completion:
NEW WORK DEEPEN PLUG DIFF
WELL OVER BACK RESYR.

7. Lease Name or Unit Agreement Name
MESA ARRIBA

2. Name of Operator
THOMPSON, J. CLEO

8. Well No.
1

3. Address of Operator
P.O. BOX 12577 ODESSA TX 79768-2577

9. Pool name or Wildcat
EAST HAPPY VALLEY BONE SPRINGS

4. Well Location
Unit Letter **H** : **1980** Feet From The **NORTH** Line and **660** Feet From The **EAST** Line
Section **10** Township **22S** Range **26E** NMPM **EDDY** County

| | | | | |
|---------------------------------------|--|---|---|-------------------------------------|
| 10. Date Spudded 10/02/2006 | 11. Date T.D. Reached 10/06/2006 | 12. Date Compl. (Ready to Prod.) 10/10/2006 | 13. Elevations (DF& RKB, RT, GR, etc.) 3197.2 | 14. Elev. Casinghead 3179 |
| 15. Total Depth 11423 | 16. Plug Back T.D. 6550 | 17. If Multiple Compl. How Many Zones? 1 | 18. Intervals Drilled By X | Rotary Tools X |

19. Producing Interval(s), of this completion - Top, Bottom, Name
6292 - 6340 BONE SPRINGS

20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run
LDT, CNL, GR

22. Was Well Cored
NO

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|---------------|--------------------|--------------|---------------|-----------------------|---------------|
| 13 3/8 | 48 & 54 | 300 | 17 1/2 | 300 SX (CIRC) | |
| 9 5/8 | 36 | 2228 | 12 1/2 | 2100 SX (CIRC) | |
| 5 1/2 | 17 | 11497 | 8 3/4 | 1625 SX | |

24. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN |
|------|-----|--------|--------------|--------|
| | | | | |

25. TUBING RECORD

| SIZE | DEPTH SET | PACKER SET |
|------|-----------|------------|
| | | |

26. Perforation record (interval, size, and number)
6292 - 6340 48 HOLES .4"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|--------------------|-------------------------------|
| 6292 - 6340 | 4000 GALS 15% HCL |
| 6990 - 6992 | 100 SX "C" |

28. PRODUCTION

| | | | | | | | |
|--|---|---|------------------------|------------------------|-------------------------|-----------------------------|--------------------------------|
| Date First Production 10/09/2006 | Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING | Well Status (Prod. or Shut-in) PROD | | | | | |
| Date of Test 10/10/2006 | Hours Tested 12 | Choke Size 18/64 | Prod'n For Test Period | Oil - Bbl 38 | Gas - MCF 275 | Water - Bbl. 49 | Gas - Oil Ratio 7.23 |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (Corr.) | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
FLARED

Test Witnessed By
AMADOR PANDO

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Jim Stevens* Printed Name **JIM STEVENS** Title **OPS MANAGER** Date **10/25/2006**
E-mail Address **jstevens@jcleo.com**

