Submit 3 Copies To Appropriate District Office District 1 State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-34938
District III 1220 South St. Francis Dr	5. Indicate Type of Lease STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Esperanza 4
PROPOSALS.) 1. Type of Well: Oil Well	8. Well Number 5
2. Name of Operator Chesapeake Operating Inc.	9. OGRID Number 147179
3. Address of Operator P. O. Box 11050	10. Pool name or Wildcat
Midland, TX 79702-8050	Esperanza; Delaware
4. Well Location Unit Letter O: 553 feet from the South line and	1650 feet from the East line
Unit Letter O: 553 feet from the South line and 1650 feet from the East line Section 4 Township 22S Range 27E NMPM CountyEddy	
11. Elevation (Show whether DR, RKB, RT, GR,	
3124 GR	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS ☐ P AND A ☐ CASING/CEMENT JOB ☐	
OTHER: OTHER:Casin	σ Test
 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 10/12/06 Per OCD requirements, tested production casing to 3000 psi, held ok. 	
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I hereby certify that the information above is true and complete to the best of my knowledge to the best of my kno	edge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permi	edge and belief. I further certify that any pit or below- t □ or an (attached) alternative OCD-approved plan □.
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