State of New Mexico Office	Form C-103
<u>District I</u> Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-015-34976
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1200 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV Santa Fe, NIVI 8/303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	LC-028775A (FEDERAL)
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	R J UNIT
1. Type of Well: Oil Well Gas Well Other	8. Well Number 138
2. Name of Operator	9. OGRID Number
COG Operating LLC 3. Address of Operator	229137 10. Pool name or Wildcat
550 W. Texas Ave., Suite 1300 Midland, TX 79701	Grayburg Jackson SR Q G SA
4. Well Location	
Unit Letter <u>J</u> : <u>2630</u> feet from the <u>SOUTH</u> line and <u>198</u>	<u>0</u> feet from the <u>EAST</u> line
Section 27 Township 17S Range 29	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) segment to the segment of the segm
3545' GR Pit or Below-grade Tank Application □ or Closure ☑	
Pit type DRILLING Depth to Groundwater 115 Distance from nearest fresh water well	1000) Distance from peacest surface water 1000?
	the state of the s
	Construction Material
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUE	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
	ILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	
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