Copies 10 Appropriate District		of New Me				Form C-103
District I	Energy, Minera	ls and Natu	ral Resources	WELL ADING		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240  District II  OIL CONSEDIVATION DIVISION				WELL API NO. <b>30-015-35052</b>		
1301 W. Grand Ave., Artesia, NM 88210  District III  1220 South St. Francis Dr.				5. Indicate Type		
1000 Rio Brazos Rd., Aztec, NM 87410				STATE	🛛 FEI	
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Sama	re, mili o	7303	6. State Oil & G	as Lease No	•
87505	TOTAL AND DEDODES					
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	TCES AND REPORTS			7. Lease Name o	r Unit Agre	ement Name
DIFFERENT RESERVOIR. USE "APPLI				CONTIN	ENTAL A S	STATE
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other				8. Well Number	12	
2. Name of Operator				9. OGRID Numb	oer	
COG Operating LLC					229137	
3. Address of Operator 550 W. Texas Ave., Sui	ita 1300	Midland	TV 70704	10. Pool name or		00040
4. Well Location		Midland,	17 19/01	EMPIRE; Y	E3U	96210
Unit Letter <b>D</b>	: 330' feet from the	North	line and 583'	fact from the	West	lima
Section 30	Township.		line and 583'  Range 29E	feet from the NMPM		line unty EDDY
Section 30	11. Elevation (Show				C0	unty EDD1
The second se		3660			(10)	19
Pit or Below-grade Tank Application	or Closure 🛛					
Pit type <u>DRILLING</u> Depth to Grou	ındwater 115' Distanc	e from nearest	fresh water well 100	00'_ Distance from nea	rest surface w	ater <u>1000'</u>
Pit Liner Thickness: 12 mil	Below-Grade Tank: Volu	me	bbls; Construction	on Material		
12. Check	Appropriate Box to	Indicate N	ature of Notice,	Report or Other	Data	÷
NOTICE OF IN	ATENTION TO		l cub		DODT O	<b>-</b> .
NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR				SEQUENT RE		F: GCASING □
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI		PANDA	
PULL OR ALTER CASING			CASING/CEMEN	. ·	. ,	
				_		<u>.</u> :
OTHER: Pit closure	alated an austiona (Class	-1	OTHER:	1	. 1 1	
13. Describe proposed or composed w	ork) SEF RULE 1103	riy state ali j For Multin	bertinent details, and	d give pertinent dat tach wellbore diagr	es, including am of prope	g estimated date
or recompletion.	one, see roll 1103.	1 of Winner	e completions. 11	tuen wendore uragi	am or prope	sea completion
C	OG Operating LLC pr	oposes to o	lose the drilling p	it as follows:		
I. Remove fluids from pit.						
2. A deep trench pit will be						
The contents will be enc	apsulated in this pit a	na the liner	will be tolded ove	er the mud and cu	• .	200
3. Cover liner with 20 mil lin	ner with excess of 3' o	n all sides	as per option IV.E	3.3.(b) of the	2021	222324253
Pit and Below-Grade Ta				• • .	NO V	<b>76</b> 2
4. Cover with a minimum 3	of notive sail			, · · · ·	18	On #
+. Cover with a minimum 3	of flative soil.				19 00	Peca In
5. Contour pit to prevent er	osion and ponding of	rainwater.			12	ASUED OF
		•			12/2	188
			^		\\e_{2}.	4
			<u> 3 - 2 - 3 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5</u>		1201	SOLOGNE.
I hereby certify that the information grade tank has been/will be constructed or	above is true and comp	lete to the be	est of my knowledg	e and belief. I furth	er certify that	any pit or below-
grade tank has been win beconstructed of	closed according to NWOC	D guidennes 2	」, a general permit □	or an (attached) aftern	ative OCD-ap	proved plan 🔟.
SIGNATURE herfles	devada	_THILE_	Regulatory Anal	<u>yst</u>	DATE 1	0-20-06
(				, -		
Type or print name Phyllis Edv For State Use Only	vards E-mail address:	pedwards	@conchoresour	ces.com Teleph	one No. <b>43</b>	2-685-4340
rui State Use Umy	•					11
APPROVED BY:	ales la	TITLE			DATE /	10/2010
Conditions of Approval (if any):	The said of the sa					
conditions of Approvas (if any).		300			<del></del>	<del></del>