RECEIVEDO not use this	NOTICES AND REPORT	ariii or reenter an	5. Lease Serial No. NM-110340 6. If Indian, Allottee or Tribe Name
CD - ARTESHAndowd well.	Use Form 3160-3 (APD)) for such proposals.	Not Applicable
August 1999) August 1999) DEPA BURE RECEIVEDO not use this CD - ARTE SHANDOWN Well. SUBJECT IN TRIPLE 1 68 1 9 9 9	€ATE – Other instru	ctions on reverse side	7. If Unit or CA/Agreement, Name and/o Not Applicable
Oil Well X Gas Well	Other		8. Well Name and No.
. Name of Operator			Basket BDT Federal #1 (33083)
Yates Petroleum Corporation	(25575)		9. API Well No.
a. Address	:- NIM 00040	3b. Phone No. (include area code,	
Location of Well (Footage, Sec., 2		(505) 748-1471	10. Field and Pool, or Exploratory Area Wildcat Granite
1980' FNL and 660' FWL, SV	•	,,,,	11. County or Parish, State
Section 30, T10S-R26E	, =		
			Chaves County, New Mexico
12. CHECK APPRO	PRIATE BOX(ES) TO IND	DICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTIO	И
Notice of Intent	Acidize Alter Casing		uction (Start/Resume) Water Shut-Off umation Well Integrity
Subsequent Report	Casing Repair		mplete X Other Extend
	Change Plans	Plug and Ahandon Temp	orarily Abandon APD
Final Abandonment Notice 3. Describe Proposed or Completed Operat If the proposal is to deepen directional Attach the Bond under which the work	Change Plans Convert to Injection ions (clearly state all pertinent det y or recomplete horizontally, give will be performed or provide the	Plug Back Water	any proposed work and approximate duration thereof. ue vertical depths of all pertinent markers and zones, irred subsequent reports shall be filed within 30 days
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N. French Dr., Hobbs, NM 88240

rict II

01 W. Grand Aveaue, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

105 South Fourth Street, Artesia, NM 88210

As a condition of approval

a detailed closure plan must be filed before

closure may commence.

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes CheckBoxl Type of action: Registration of a pit or below-grade tank X Closure of a pit or below-grade tank perator: Yates Petroleum Corporation Telephone: 505-748-4376 e-mail address: debbiec@ypcnm.com ddress: 104 South 4th Street, Artesia, New Mexico 88210 API #: 30-005-63622 U/L or Qtr/Qtr SWNW Sec 30 T 10S R 26E acility or well name: Basket BDT Federal #1 NAD: 1927 1983 Surface Owner: Federal State Private Indian ounty: Chaves Latitude Below-grade tank ype: Drilling Production Disposal Volume: ____bbl Type of fluid: ___ Workover Emergency Construction material: ined Dulined RECEIVED Double-walled, with leak detection? Yes If not, explain why not. iner type: Synthetic Thickness 12 mil Clay Volume OCT 18 7004 OGGIANTERIA Less than 50 feet (20 points) epth to ground water (vertical distance from bottom of pit to seasonal high 50 feet or more, but less than 100 feet (10 points) ater elevation of ground water.) 100 feet or more (0 points) Yes (20 points) Vellhead protection area: (Less than 200 feet from a private domestic No (0 points) vater source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) rrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (U points) 20 Ranking Score (Total Points) If this is a pit closure; (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: onsite offsite from If offsite, name of facility __. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🗌 Yes 🔲 If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has reen/will be constructed or closed according to NMOCD guidelines 🔲, a general permit 🔼, or an (attached) alternative OCD-approved plan 📙. Date: 10/18/2004 'rinted Name/Title Robert Asher/Regulatory Agent Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or therwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or egulations. rinted Name/Title Signature