

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-015-23599

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ RE-ENTRY
WELL OVER BACK RESVR.

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South Fourth Street, Artesia, NM 88210 (505) 748-1471

7. Lease Name or Unit Agreement Name

Humidor State Unit

8. Well No.

3

9. Pool name or Wildcat

Wildcat Strawn

4. Well Location

Unit Letter E : 1980 Feet From The North Line and 960 Feet From The West Line

Section 14 Township 24S Range 27E NMPM Eddy County

10. Date Spudded

RE 11/7/05

11. Date T.D. Reached

6/26/81

12. Date Compl. (Ready to Prod.)

9/10/06

13. Elevations (DF& RKB, RT, GR, etc.)

3200'GR 3222'KB

14. Elev. Casinghead

15. Total Depth

12,875'

16. Plug Back T.D.

11,668'

17. If Multiple Compl. How Many

Zones?

18. Intervals

Drilled By

Rotary Tools

Pulling Unit

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

11,352'-11,378'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CNL, Hi-Res Laterolog Array, CBL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	519'	17-1/2"	In Place	
10-3/4"	40.5#	2400'	12-1/4"	In Place	
7-5/8"	26.4#, 29.7#	10,200'	9-1/2"	1225 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5"	9755'	12,875'	In Place	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	11,113'	11,113'

26. Perforation record (interval, size, and number)

11,780'-11,790' (60) 12,354'-12,360' (36)
12,200'-12,210' (60) 12,626'-12,630' (24)
12,254'-12,258' (24) 12,804'-12,810' (36)
12,276'-12,278' (12) 11,352'-11,378' (157)
12,294'-12,302' (48)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

SEE ATTACHED SHEET

28. PRODUCTION

Date First Production 9/11/06		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 7/9/06	Hours Tested 24 hrs	Choke Size 3/8"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 724	Water - Bbl. 0	Gas - Oil Ratio NA
Flow Tubing Press. 200 psi	Casing Pressure Packer	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 724	Water - Bbl. 0	Oil Gravity - API - (Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Tracy Richardson

30. List Attachments

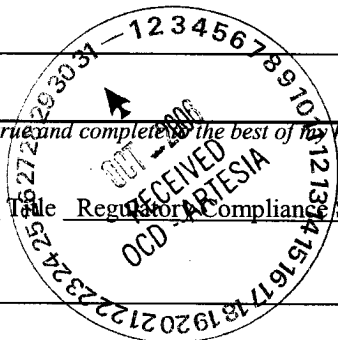
Logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tina Huerta Printed. Name Tina Huerta

Date October 23, 2006

E-mail Address tinah@ypcnm.com



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11148'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 11425'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Siluro-Devonian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry	T. Rustler 653'	T. Morrison	
T. Tubb	T. Delaware 2337'	T. Todilto	
T. Drinkard	T. Bone Spring 5758'	T. Entrada	
T. Abo	T. Morrow 11858'	T. Wingate	
T. Wolfcamp 9064'		T. Chinle	
T. Wolfcamp B Zone		T. Permian	
T. Cisco		T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

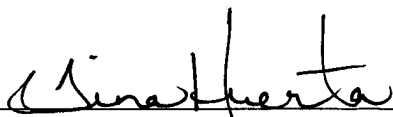
From	To	Thickness In Feet	Lithology

Yates Petroleum Corporation
Humidor State Unit #3
Section 14-T24S-R27E
Eddy County, New Mexico
Page 3

Form C-105 continued:

27. Acid, Shot, Fracture, Cement, Squeeze, Etc.

<u>Depth Interval</u>	<u>Amount and Kind Material Used</u>
11,220'-11,244'	Acidize w/1750g 7-1/2% Morrow acid
11,220'-11,244'	Squeeze with 50 sx cement
11,780'-12,578'	Acidize w/5500g 7-1/2% Halliburton Clay Safe "H" type acid w/1000 SCF/bbls N2
11,352'-11,378'	Acidize w/1300g 15% BJ Isosol type acid
11,352'-11,378'	Frac w/22,120g 40 Purgel 55Q CO2 foam w/40K 18/40 Versaprop



Regulatory Compliance Supervisor
October 23, 2006