

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-27559
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V708
7. Lease Name or Unit Agreement Name "EV" State Com
8. Well Number 2
9. OGRID Number 025773
10. Pool name or Wildcat Happy Valley (Morrow)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Dominion Oklahoma E&P, Inc

3. Address of Operator
14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134

4. Well Location

Unit Letter H : 2100 feet from the North line and 660 feet from the East line
Section 32 Township 22S Range 26E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3320' (GL)

Pit or Below-grade Tank Application ☐ or Closure ☐ Will use above ground steel frac tanks ☒

Pit type _____ Depth to Groundwater 150' Distance from nearest fresh water well 1/4 mile Distance from nearest surface water >1/4 mile

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

P&A wellbore- See attached procedure.

Estimated Start Time- 11/01/06

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐. Will not use pits ☒ Will use above ground frac tanks for all fluids.

SIGNATURE Patricia Culpepper TITLE Production Engineer DATE 10/19/05

Type or print name Patricia Culpepper E-mail address: Patricia_M_Culpepper@dom.com Telephone No. 405-753-7513
For State Use Only

APPROVED BY: PhD Hawkin TITLE Field Eng DATE 10/31/06
Conditions of Approval (if any):

Notify OCD 24 hrs. prior
to any work done.



RE: E.V. STATE COM #2
Eddy County, NM

- (1) Move in and rig up.
- (2) Nipple down wellhead. Nipple up BOP.
- (3) Release pkr. Pull out of hole w/ tubing and packer. Stand tubing in derrick.
- (4) Rig up wireline. Set bridge plug in liner top at 11,100'.
- (5) Cap bridge plug w/ 2 sx cement. .
- (6) Set 7" Bridge plug @10,400'.
- (7) Run in hole with tubing 10,400'.
- (8) Mix & circulate mud.
- (9) Spot 25 sx. cmt. Cap bridgeplug.
- (10) Pull up hole. to 8,650'. Spot 40 sx. of cmt.
- (11) Pull up hole to 5,660'. Spot 30 sx. cmt.
- (12) Pull up hole to 3,800'. Spot 40 sx. cmt.
- (13) Pull out of hole w/ tubing. .
- (14) Perf. 9 5/8" - shoe - 1,706'.
- (15) Run in hole w/ packer. Sqz. 75 sx. cmt. W.O.C. to tag.
- (16) Pull out of hole w/ packer.
- (17) Run in hole to 420'. Spot 50 sx. cmt. **TAC**
- (18) Spot 10 sx. - surface.
- (19) Rig down. Move out.

copy of ...
to any work done.

Dominion Exploration & Production
EV STATE COM 2

FLOWING

32-22S-26E
HAPPY VALLEY Field
EDDY County, NM
API # 30015275590000 /CC 4340.001

Requested by: Pat Culpepper
Drawn by: Marty Martinez
Draw Date: Nov 16, 2005
Spud Date: Oct 17, 1996
Completion date: Jan 29, 1997

Flares

Current

KB	3332	WI	85%
GL	3320	NRI	69.4%
DF	3331		

363 jts 2-7/8" 6.5# N80& 33jts 2-3/8" 4.7# N80.

9 jts. 13 3/8", 54.5#, J-55 STC csg. Set @ 370'.
Cmt w/400 sx.

42 jts. 9 5/8", #, J-55 LTC csg. Set @ 1654'.
Cmt w/525 sx.

DV tool @ 3768'

11526- 11545

11468- 11472, 11490- 11493

11385- 11400

11320- 11328

248 jts. 7", 23-26#, N/L80 LTC csg. Set @
10466'. Cmt w/1080 sx.

DV tool @ 8606'

Top of Cmt @ 10454'

4-1/2" 14.98# STL @ 11,800'
TOL@ 10,208'

TD @ 11800'

Uni VI packer @ 11,163'

PERFS (Morrow)
11320' - 11328' (8' @ SPF - HOLES)

11385' - 11400' (15' @ SPF - HOLES)

11468' - 11493' (25' @ SPF - HOLES)

11526' - 11545' (19' @ SPF - HOLES)

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EV STATE COM 2

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HAPPY VALLEY Field
EDDY County, NM
API # 30015275590000 /CC 4340.001

Requested by: Pat Culpepper
Drawn by: Marty Martinez
Draw Date: Nov 16, 2005
Spud Date: Oct 17, 1996
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Flares

Proposed

KB	3332	WI	85%
GL	3320	NRI	69.4%
DF	3331		

9 jts. 13 3/8' 54.5#, J-55 STC csg. Set @ 370'.

Plug @ 420'

42 jts. 9 5/8' #, J-55 LTC csg. Set @ 1654'.

Plug @ 1,706'

Plug @ 3,800'

248 jts. 7' 23-26##, N/L80 LTC csg. Set @
10466'. Cmt w/ sx.

Plug @ 5,660'

Plug @ 8,650'

CIBP @ 10,400'

Top of Cmt @ 10454'

CIBP @ 11,100'

4-1/2" 14.98# STL @ 11,800'

TOL @ 10,208'

PBTD @ 0' TD @ 11800'

PERFS (Morrow)	11385' - 11400' (15' @	SPF - HOLES)
PERFS (Morrow)	11468' - 11493' (25' @	SPF - HOLES)
PERFS (Morrow)	11526' - 11545' (19' @	SPF - HOLES)