| | State of | of New Mexico | Form C-103 |
|---|---|--|---|
| Office District I | Energy, Minera | ls and Natural Resources | May 27, 2004 |
| 1625 N. French Dr., Hobbs, NM 88240 | | | WELL API NO. |
| <u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210 | OIL CONSE | RVATION DIVISION | 30-015-34693 |
| District III | , 1220 Sou | th St. Francis Dr. | 5. Indicate Type of Lease STATE ☐ FEE ☐ |
| 1000 Rio Brazos Rd., Aztec, NM 87410 | | Fe, NM 87505 | 6. State Oil & Gas Lease No. |
| <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM | Dania . | | 6. State Off & Gas Lease No. |
| 87505 | | 15678970777 | |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM Q-101) FOR PROPOSALS. Sarah State | | | |
| DIFFERENT RESERVOIR. USE "APP | POSALS TO DRILL OR TO DI LICATION FOR PERMIT" (FO | EEPEALOR PLUG BACK \$6 A ORM (7-101) FOR | Sarah State |
| PROPOSALS.) 1. Type of Well: Oil Well | Gas Well 🛛 Other | SO3 SO3 CEIN | ₹8. Well Number |
| 2. Name of Operator | | 79701 29752 47 ET 77 VO | 9. OGRID Number |
| | LD ENERGY, LP | /6 ² 9 ⁴ | 233545 |
| 3. Address of Operator | | (E)>-1V0 | 10. Pool name or Wildcat |
| | Midland Tayon | 79701 | Turkey Track; Morrow / Atoka |
| 415 W. Wall, Suite 500 | Midland, Texas | 79701 | Turkey Track; Morrow / Atoka |
| 4. Well Location | C 4 C 4 4 5 5 10 10 | | Foot No. |
| ı | | ine and 1980 feet from the | 1 |
| Section 10 | Township | | |
| | 11. Elevation (Show | whether DR, RKB, RT, GR, etc | c.) |
| Pit or Below-grade Tank Application | or Closure | 3368' GR | |
| | | neapost fresh water well | Distance from nearest surface water |
| - | | | · · · - · · · · · · · · · · · · · · · · |
| Pit Liner I hickness: mil | Below-Grade Tank: Volum | meDDIs; Const | ruction Material |
| 12. Check | Appropriate Box to | Indicate Nature of Notice | e, Report or Other Data |
| NOTICE OF | INTENTION TO: | l sui | BSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK | | | |
| | CHANGE PLANS | | RILLING OPNS. P AND A |
| | | | |
| · · | - | | |
| PULL OR ALTER CASING [| MULTIPLE COMPL | CASING/CEME | NT JOB |
| PULL OR ALTER CASING [OTHER: | MULTIPLE COMPL | CASING/CEMEI | NT JOB Atoka Completion |
| PULL OR ALTER CASING OTHER: 13. Describe proposed or cor | MULTIPLE COMPL mpleted operations. (Clea | CASING/CEMEI OTHER arrly state all pertinent details, a | NT JOB Atoka Completion Atoka Completion |
| PULL OR ALTER CASING OTHER: 13. Describe proposed or cor of starting any proposed | MULTIPLE COMPL mpleted operations. (Clea | CASING/CEMEI OTHER arrly state all pertinent details, a | NT JOB Atoka Completion |
| PULL OR ALTER CASING OTHER: 13. Describe proposed or cor of starting any proposed or recompletion. | MULTIPLE COMPL npleted operations. (Cleawork). SEE RULE 1103. | CASING/CEMER OTHER urly state all pertinent details, a For Multiple Completions: A | Atoka Completion Atoka Completion Atoka Completion Atoka Completion |
| PULL OR ALTER CASING OTHER: 13. Describe proposed or cor of starting any proposed or recompletion. SWI on 7/20/06, set CBF | MULTIPLE COMPL mpleted operations. (Cleawork). SEE RULE 1103. on WL @ 10,860' to iso | CASING/CEMER OTHER arly state all pertinent details, a For Multiple Completions: A colate Morrow perfs between 1 | Atoka Completion Atoka Completion Atoka Completion Atoka Completion Attach wellbore diagram of proposed completion 1,262' – 11,562'. Perfed Lower Atoka from |
| PULL OR ALTER CASING OTHER: 13. Describe proposed or cornof starting any proposed or recompletion. SWI on 7/20/06, set CBF 10,762' – 10,768' & 10,76 | multiple compling multiple compliance operations. (Cleawork). SEE RULE 1103. on WL @ 10,860' to iso 89' – 10,791'. On 7/25/0 | CASING/CEMER OTHER arly state all pertinent details, a For Multiple Completions: A colate Morrow perfs between 1 6, BJ Services fraced Atoka p | Atoka Completion Atoka Completion Atoka Completion Atoka Completion Attach wellbore diagram of proposed completion 1,262' – 11,562'. Perfed Lower Atoka from erfs w/ 3000 gals 15% HCL & 857 bbls 30# |
| PULL OR ALTER CASING OTHER: 13. Describe proposed or cornof starting any proposed or recompletion. SWI on 7/20/06, set CBF 10,762' – 10,768' & 10,744 Lightning Fluid carrying 1 | mpleted operations. (Cleawork). SEE RULE 1103. on WL @ 10,860' to iso 89' – 10,791'. On 7/25/01876 lbs of 30/60 & 28,64 | CASING/CEMER OTHER arly state all pertinent details, a For Multiple Completions: A colate Morrow perfs between 1 6, BJ Services fraced Atoka p 14 lbs 20/40 CarboProp @ 23. | Atoka Completion Atoka Completion Atoka Completion Atoka Completion Attach wellbore diagram of proposed completion 1,262' – 11,562'. Perfed Lower Atoka from |
| PULL OR ALTER CASING OTHER: 13. Describe proposed or correct of starting any proposed or recompletion. SWI on 7/20/06, set CBF 10,762' – 10,768' & 10,7 Lightning Fluid carrying 1 produced 2.5 BO, 149 BL | MULTIPLE COMPL Impleted operations. (Cleawork). SEE RULE 1103. P on WL @ 10,860' to iso 89' – 10,791'. On 7/25/0 1876 lbs of 30/60 & 28,64 W with gas at rate of 2.4 leagues. | CASING/CEMER orly state all pertinent details, a For Multiple Completions: A colate Morrow perfs between 1 6, BJ Services fraced Atoka p 14 lbs 20/40 CarboProp @ 23. MMCFPD. | Atoka Completion Atoka Completion Atoka Completion Attach wellbore diagram of proposed completion 1,262' – 11,562'. Perfed Lower Atoka from erfs w/ 3000 gals 15% HCL & 857 bbls 30# 0 BPM & 4725 psi. On 7 hr flow test, well |
| PULL OR ALTER CASING OTHER: 13. Describe proposed or correct of starting any proposed or recompletion. SWI on 7/20/06, set CBF 10,762' – 10,768' & 10,7 Lightning Fluid carrying 10 produced 2.5 BO, 149 BL On 7/26/06, drilled out C | MULTIPLE COMPL Impleted operations. (Cleawork). SEE RULE 1103. P on WL @ 10,860' to isc 89' – 10,791'. On 7/25/0 1876 lbs of 30/60 & 28,64 W with gas at rate of 2.4 l CBP @ 10,860', CO well | CASING/CEMER orly state all pertinent details, a For Multiple Completions: A colate Morrow perfs between 1 6, BJ Services fraced Atoka p 14 lbs 20/40 CarboProp @ 23. MMCFPD. bore to 11,595' and resumed | Atoka Completion Atoka Completion Atoka Completion Attach wellbore diagram of proposed completion 1,262' – 11,562'. Perfed Lower Atoka from erfs w/ 3000 gals 15% HCL & 857 bbls 30# 0 BPM & 4725 psi. On 7 hr flow test, well flowing well to sales line on 7/27/06 while |
| PULL OR ALTER CASING OTHER: 13. Describe proposed or correct of starting any proposed or recompletion. SWI on 7/20/06, set CBF 10,762' – 10,768' & 10,7 Lightning Fluid carrying 10 produced 2.5 BO, 149 BL On 7/26/06, drilled out 0 waiting on well service u | MULTIPLE COMPL Impleted operations. (Cleawork). SEE RULE 1103. P on WL @ 10,860' to isc 89' – 10,791'. On 7/25/0 1876 lbs of 30/60 & 28,64 W with gas at rate of 2.4 lc CBP @ 10,860', CO well nit to run completion asso | CASING/CEMER OTHER arly state all pertinent details, a For Multiple Completions: A colate Morrow perfs between 1 6, BJ Services fraced Atoka p 14 lbs 20/40 CarboProp @ 23. MMCFPD. bore to 11,595' and resumed embly. On 8/15/06, RU well s | Atoka Completion Atoka Completion Atoka Completion Attach wellbore diagram of proposed completion 1,262' – 11,562'. Perfed Lower Atoka from erfs w/ 3000 gals 15% HCL & 857 bbls 30# 0 BPM & 4725 psi. On 7 hr flow test, well flowing well to sales line on 7/27/06 while service unit, set production pkr w/ pump-out |
| PULL OR ALTER CASING OTHER: 13. Describe proposed or correct of starting any proposed or recompletion. SWI on 7/20/06, set CBF 10,762' – 10,768' & 10,7 Lightning Fluid carrying 10 produced 2.5 BO, 149 BL On 7/26/06, drilled out 0 waiting on well service uplug on WL @ 10,745', repkr & returned well to flo | MULTIPLE COMPL mpleted operations. (Cleawork). SEE RULE 1103. on WL @ 10,860' to iso 89' – 10,791'. On 7/25/0 1876 lbs of 30/60 & 28,64 W with gas at rate of 2.4 l CBP @ 10,860', CO well nit to run completion asso an 2 3/8" tbg w/ on-off too wing to sales on 8/17/06 | CASING/CEMER OTHER arly state all pertinent details, a For Multiple Completions: A colate Morrow perfs between 1 6, BJ Services fraced Atoka p 14 lbs 20/40 CarboProp @ 23. MMCFPD. bore to 11,595' and resumed embly. On 8/15/06, RU well s ol & latched onto packer. Inst . On 8/30/06, RU Coiled Tubi | Atoka Completion Atoka Completion Attach wellbore diagram of proposed completion 1,262' – 11,562'. Perfed Lower Atoka from erfs w/ 3000 gals 15% HCL & 857 bbls 30# 0 BPM & 4725 psi. On 7 hr flow test, well flowing well to sales line on 7/27/06 while service unit, set production pkr w/ pump-out alled production tree, pumped out plug from ng & checked wellbore to assure it was not |
| PULL OR ALTER CASING OTHER: 13. Describe proposed or correct of starting any proposed or recompletion. SWI on 7/20/06, set CBF 10,762' – 10,768' & 10,7 Lightning Fluid carrying 10 produced 2.5 BO, 149 BL On 7/26/06, drilled out 0 waiting on well service uplug on WL @ 10,745', repkr & returned well to flo | MULTIPLE COMPL mpleted operations. (Cleawork). SEE RULE 1103. on WL @ 10,860' to iso 89' – 10,791'. On 7/25/0 1876 lbs of 30/60 & 28,64 W with gas at rate of 2.4 l CBP @ 10,860', CO well nit to run completion asso an 2 3/8" tbg w/ on-off too wing to sales on 8/17/06 | CASING/CEMER OTHER arly state all pertinent details, a For Multiple Completions: A colate Morrow perfs between 1 6, BJ Services fraced Atoka p 14 lbs 20/40 CarboProp @ 23. MMCFPD. bore to 11,595' and resumed embly. On 8/15/06, RU well s ol & latched onto packer. Inst . On 8/30/06, RU Coiled Tubi | Atoka Completion Atoka Completion Atoka Completion Attach wellbore diagram of proposed completion 1,262' – 11,562'. Perfed Lower Atoka from erfs w/ 3000 gals 15% HCL & 857 bbls 30# 0 BPM & 4725 psi. On 7 hr flow test, well flowing well to sales line on 7/27/06 while service unit, set production pkr w/ pump-out |
| PULL OR ALTER CASING OTHER: 13. Describe proposed or correct of starting any proposed or recompletion. SWI on 7/20/06, set CBF 10,762' – 10,768' & 10,7 Lightning Fluid carrying 10 produced 2.5 BO, 149 BL On 7/26/06, drilled out 0 waiting on well service uplug on WL @ 10,745', repkr & returned well to flo | MULTIPLE COMPL mpleted operations. (Cleawork). SEE RULE 1103. on WL @ 10,860' to iso 89' – 10,791'. On 7/25/0 1876 lbs of 30/60 & 28,64 W with gas at rate of 2.4 l CBP @ 10,860', CO well nit to run completion asso an 2 3/8" tbg w/ on-off too wing to sales on 8/17/06 | CASING/CEMER OTHER arly state all pertinent details, a For Multiple Completions: A colate Morrow perfs between 1 6, BJ Services fraced Atoka p 14 lbs 20/40 CarboProp @ 23. MMCFPD. bore to 11,595' and resumed embly. On 8/15/06, RU well s ol & latched onto packer. Inst . On 8/30/06, RU Coiled Tubi | Atoka Completion Atoka Completion Attach wellbore diagram of proposed completion 1,262' – 11,562'. Perfed Lower Atoka from erfs w/ 3000 gals 15% HCL & 857 bbls 30# 0 BPM & 4725 psi. On 7 hr flow test, well flowing well to sales line on 7/27/06 while service unit, set production pkr w/ pump-out alled production tree, pumped out plug from ng & checked wellbore to assure it was not |
| PULL OR ALTER CASING OTHER: 13. Describe proposed or correct of starting any proposed or recompletion. SWI on 7/20/06, set CBF 10,762' – 10,768' & 10,7 Lightning Fluid carrying 10 produced 2.5 BO, 149 BL On 7/26/06, drilled out 0 waiting on well service uplug on WL @ 10,745', repkr & returned well to flo | MULTIPLE COMPL mpleted operations. (Cleawork). SEE RULE 1103. on WL @ 10,860' to iso 89' – 10,791'. On 7/25/0 1876 lbs of 30/60 & 28,64 W with gas at rate of 2.4 l CBP @ 10,860', CO well nit to run completion asso an 2 3/8" tbg w/ on-off too wing to sales on 8/17/06 | CASING/CEMER OTHER arly state all pertinent details, a For Multiple Completions: A colate Morrow perfs between 1 6, BJ Services fraced Atoka p 14 lbs 20/40 CarboProp @ 23. MMCFPD. bore to 11,595' and resumed embly. On 8/15/06, RU well s ol & latched onto packer. Inst . On 8/30/06, RU Coiled Tubi | Atoka Completion Atoka Completion Attach wellbore diagram of proposed completion 1,262' – 11,562'. Perfed Lower Atoka from erfs w/ 3000 gals 15% HCL & 857 bbls 30# 0 BPM & 4725 psi. On 7 hr flow test, well flowing well to sales line on 7/27/06 while service unit, set production pkr w/ pump-out alled production tree, pumped out plug from ng & checked wellbore to assure it was not |
| PULL OR ALTER CASING OTHER: 13. Describe proposed or correct of starting any proposed or recompletion. SWI on 7/20/06, set CBF 10,762' – 10,768' & 10,7 Lightning Fluid carrying 10 produced 2.5 BO, 149 BL On 7/26/06, drilled out waiting on well service uplug on WL @ 10,745', repkr & returned well to flo | MULTIPLE COMPL mpleted operations. (Cleawork). SEE RULE 1103. on WL @ 10,860' to iso 89' – 10,791'. On 7/25/0 1876 lbs of 30/60 & 28,64 W with gas at rate of 2.4 l CBP @ 10,860', CO well nit to run completion asso an 2 3/8" tbg w/ on-off too wing to sales on 8/17/06 | CASING/CEMER OTHER arly state all pertinent details, a For Multiple Completions: A colate Morrow perfs between 1 6, BJ Services fraced Atoka p 14 lbs 20/40 CarboProp @ 23. MMCFPD. bore to 11,595' and resumed embly. On 8/15/06, RU well s ol & latched onto packer. Inst . On 8/30/06, RU Coiled Tubi | Atoka Completion Atoka Completion Attach wellbore diagram of proposed completion 1,262' – 11,562'. Perfed Lower Atoka from erfs w/ 3000 gals 15% HCL & 857 bbls 30# 0 BPM & 4725 psi. On 7 hr flow test, well flowing well to sales line on 7/27/06 while service unit, set production pkr w/ pump-out alled production tree, pumped out plug from ng & checked wellbore to assure it was not |
| PULL OR ALTER CASING OTHER: 13. Describe proposed or correct of starting any proposed or recompletion. SWI on 7/20/06, set CBF 10,762' – 10,768' & 10,7 Lightning Fluid carrying 10 produced 2.5 BO, 149 BL On 7/26/06, drilled out waiting on well service uplug on WL @ 10,745', repkr & returned well to flo | MULTIPLE COMPL mpleted operations. (Cleawork). SEE RULE 1103. on WL @ 10,860' to iso 89' – 10,791'. On 7/25/0 1876 lbs of 30/60 & 28,64 W with gas at rate of 2.4 l CBP @ 10,860', CO well nit to run completion asso an 2 3/8" tbg w/ on-off too wing to sales on 8/17/06 | CASING/CEMER OTHER arly state all pertinent details, a For Multiple Completions: A colate Morrow perfs between 1 6, BJ Services fraced Atoka p 14 lbs 20/40 CarboProp @ 23. MMCFPD. bore to 11,595' and resumed embly. On 8/15/06, RU well s ol & latched onto packer. Inst . On 8/30/06, RU Coiled Tubi | Atoka Completion Atoka Completion Attach wellbore diagram of proposed completion 1,262' – 11,562'. Perfed Lower Atoka from erfs w/ 3000 gals 15% HCL & 857 bbls 30# 0 BPM & 4725 psi. On 7 hr flow test, well flowing well to sales line on 7/27/06 while service unit, set production pkr w/ pump-out alled production tree, pumped out plug from ng & checked wellbore to assure it was not |
| PULL OR ALTER CASING OTHER: 13. Describe proposed or correct of starting any proposed or recompletion. SWI on 7/20/06, set CBF 10,762' – 10,768' & 10,7 Lightning Fluid carrying 10 produced 2.5 BO, 149 BL On 7/26/06, drilled out 0 waiting on well service uplug on WL @ 10,745', repkr & returned well to floobstructed (none found to | mpleted operations. (Cleawork). SEE RULE 1103. P on WL @ 10,860' to iso 89' – 10,791'. On 7/25/0 1876 lbs of 30/60 & 28,64. W with gas at rate of 2.4 lcBP @ 10,860', CO well nit to run completion assan 2 3/8" tbg w/ on-off to wing to sales on 8/17/06 of 11,614') and acid-washed. | CASING/CEMER OTHER arly state all pertinent details, a For Multiple Completions: A colate Morrow perfs between 1 6, BJ Services fraced Atoka p 14 lbs 20/40 CarboProp @ 23. MMCFPD. bore to 11,595' and resumed embly. On 8/15/06, RU well s ol & latched onto packer. Inst and all perfs w/ total of 1000 gals | Atoka Completion Atoka Completion Atoka Completion Attach wellbore diagram of proposed completion 1,262' – 11,562'. Perfed Lower Atoka from erfs w/ 3000 gals 15% HCL & 857 bbls 30# 0 BPM & 4725 psi. On 7 hr flow test, well flowing well to sales line on 7/27/06 while service unit, set production pkr w/ pump-out alled production tree, pumped out plug from ng & checked wellbore to assure it was not a 3% HCL acid. Returned well to sales line. |
| PULL OR ALTER CASING OTHER: 13. Describe proposed or cor of starting any proposed or recompletion. SWI on 7/20/06, set CBF 10,762' – 10,768' & 10,7 Lightning Fluid carrying 1 produced 2.5 BO, 149 BL On 7/26/06, drilled out 0 waiting on well service u plug on WL @ 10,745', rapkr & returned well to floo obstructed (none found to | mpleted operations. (Cleawork). SEE RULE 1103. P on WL @ 10,860' to iso 89' – 10,791'. On 7/25/0 1876 lbs of 30/60 & 28,64. W with gas at rate of 2.4 lcBP @ 10,860', CO well nit to run completion assean 2 3/8" tbg w/ on-off to wing to sales on 8/17/06 of 11,614') and acid-washed above is true and comp | CASING/CEMER OTHER arly state all pertinent details, a For Multiple Completions: A colate Morrow perfs between 1 6, BJ Services fraced Atoka p 14 lbs 20/40 CarboProp @ 23. MMCFPD. bore to 11,595' and resumed embly. On 8/15/06, RU well s ol & latched onto packer. Inst and all perfs w/ total of 1000 gals lete to the best of my knowled | Atoka Completion Atoka Completion Atoka Completion Attach wellbore diagram of proposed completion 1,262' – 11,562'. Perfed Lower Atoka from erfs w/ 3000 gals 15% HCL & 857 bbls 30#, 0 BPM & 4725 psi. On 7 hr flow test, well flowing well to sales line on 7/27/06 while service unit, set production pkr w/ pump-out alled production tree, pumped out plug from ng & checked wellbore to assure it was not a 3% HCL acid. Returned well to sales line. |
| PULL OR ALTER CASING OTHER: 13. Describe proposed or cor of starting any proposed or recompletion. SWI on 7/20/06, set CBF 10,762' – 10,768' & 10,7 Lightning Fluid carrying 1 produced 2.5 BO, 149 BL On 7/26/06, drilled out 0 waiting on well service u plug on WL @ 10,745', rapkr & returned well to floo obstructed (none found to | mpleted operations. (Cleawork). SEE RULE 1103. P on WL @ 10,860' to iso 89' – 10,791'. On 7/25/0 1876 lbs of 30/60 & 28,64. W with gas at rate of 2.4 lcBP @ 10,860', CO well nit to run completion assean 2 3/8" tbg w/ on-off to wing to sales on 8/17/06 of 11,614') and acid-washed above is true and comp | CASING/CEMER OTHER arly state all pertinent details, a For Multiple Completions: A colate Morrow perfs between 1 6, BJ Services fraced Atoka p 14 lbs 20/40 CarboProp @ 23. MMCFPD. bore to 11,595' and resumed embly. On 8/15/06, RU well s ol & latched onto packer. Inst and all perfs w/ total of 1000 gals lete to the best of my knowled | Atoka Completion Atoka Completion Atoka Completion Attach wellbore diagram of proposed completion 1,262' – 11,562'. Perfed Lower Atoka from erfs w/ 3000 gals 15% HCL & 857 bbls 30# 0 BPM & 4725 psi. On 7 hr flow test, well flowing well to sales line on 7/27/06 while service unit, set production pkr w/ pump-out alled production tree, pumped out plug from ng & checked wellbore to assure it was not a 3% HCL acid. Returned well to sales line. |
| PULL OR ALTER CASING OTHER: 13. Describe proposed or correcompletion. SWI on 7/20/06, set CBF 10,762' – 10,768' & 10,7 Lightning Fluid carrying 1 produced 2.5 BO, 149 BL On 7/26/06, drilled out 0 waiting on well service uplug on WL @ 10,745', repkr & returned well to floobstructed (none found to grade tank has been/will be constructed) | mpleted operations. (Cleawork). SEE RULE 1103. on WL @ 10,860' to iso 89' – 10,791'. On 7/25/0 1876 lbs of 30/60 & 28,64. W with gas at rate of 2.4 lb CBP @ 10,860', CO well nit to run completion asson 2 3/8" tbg w/ on-off too wing to sales on 8/17/06 of 11,614') and acid-washed above is true and compor closed according to NMOC | CASING/CEMER OTHER arly state all pertinent details, a For Multiple Completions: A colate Morrow perfs between 1 6, BJ Services fraced Atoka p 14 lbs 20/40 CarboProp @ 23. MMCFPD. bore to 11,595' and resumed embly. On 8/15/06, RU well s ol & latched onto packer. Inst and all perfs w/ total of 1000 gals lete to the best of my knowled | Atoka Completion Atoka Completion Atoka Completion Attach wellbore diagram of proposed completion 1,262' – 11,562'. Perfed Lower Atoka from erfs w/ 3000 gals 15% HCL & 857 bbls 30# 0 BPM & 4725 psi. On 7 hr flow test, well flowing well to sales line on 7/27/06 while service unit, set production pkr w/ pump-out alled production tree, pumped out plug from ng & checked wellbore to assure it was not a 3% HCL acid. Returned well to sales line. ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan |
| PULL OR ALTER CASING OTHER: 13. Describe proposed or correcompletion. SWI on 7/20/06, set CBF 10,762' – 10,768' & 10,7 Lightning Fluid carrying 1 produced 2.5 BO, 149 BL On 7/26/06, drilled out 0 waiting on well service uplug on WL @ 10,745', repkr & returned well to floobstructed (none found to grade tank has been/will be constructed) | mpleted operations. (Cleawork). SEE RULE 1103. on WL @ 10,860' to iso 89' – 10,791'. On 7/25/0 1876 lbs of 30/60 & 28,64. W with gas at rate of 2.4 lbs of 2,4 lbs of 2,4 lbs of 30/80', CO well nit to run completion assan 2 3/8" tbg w/ on-off to wing to sales on 8/17/06 of 11,614') and acid-washed a shower is true and compor closed according to NMOC | CASING/CEMENOTHER arly state all pertinent details, ar For Multiple Completions: Ar For Multiple Compl | Atoka Completion Atoka Completion Atoka Completion Attach wellbore diagram of proposed completion 1,262' – 11,562'. Perfed Lower Atoka from erfs w/ 3000 gals 15% HCL & 857 bbls 30# 0 BPM & 4725 psi. On 7 hr flow test, well flowing well to sales line on 7/27/06 while service unit, set production pkr w/ pump-out alled production tree, pumped out plug from ng & checked wellbore to assure it was not a 3% HCL acid. Returned well to sales line. ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan ERGY, LP DATE 10/9/06 |
| PULL OR ALTER CASING OTHER: 13. Describe proposed or correcompletion. SWI on 7/20/06, set CBF 10,762' – 10,768' & 10,7 Lightning Fluid carrying 10 produced 2.5 BO, 149 BL On 7/26/06, drilled out Convaiting on well service uplug on WL @ 10,745', repkr & returned well to floodbatructed (none found to constructed) I hereby certify that the information grade tank has been/will be constructed SIGNATURE Type or print name Shelli Fire | mpleted operations. (Cleawork). SEE RULE 1103. on WL @ 10,860' to iso 89' – 10,791'. On 7/25/06 1876 lbs of 30/60 & 28,64. W with gas at rate of 2.4 lb CBP @ 10,860', CO well nit to run completion assan 2 3/8" tbg w/ on-off to wing to sales on 8/17/06 of 11,614') and acid-washed and above is true and compor closed according to NMOC meher E-mail acceptance. | CASING/CEMER OTHER arly state all pertinent details, a For Multiple Completions: A blate Morrow perfs between 1 6, BJ Services fraced Atoka p 14 lbs 20/40 CarboProp @ 23. MMCFPD. bore to 11,595' and resumed embly. On 8/15/06, RU well s ol & latched onto packer. Inst . On 8/30/06, RU Coiled Tubi and all perfs w/ total of 1000 gals lete to the best of my knowled D guidelines □, a general permit □ TITLE Agent for BOLD EN ddress: Finchers@Grandec | Atoka Completion Atoka Completion Atoka Completion Attach wellbore diagram of proposed completion 1,262' - 11,562'. Perfed Lower Atoka from erfs w/ 3000 gals 15% HCL & 857 bbls 30# 0 BPM & 4725 psi. On 7 hr flow test, well flowing well to sales line on 7/27/06 while service unit, set production pkr w/ pump-out alled production tree, pumped out plug from ng & checked wellbore to assure it was not a 3% HCL acid. Returned well to sales line. ge and belief. I further certify that any pit or below-or an (attached) alternative OCD-approved plan IERGY, LP DATE 10/9/06 |
| PULL OR ALTER CASING OTHER: 13. Describe proposed or correcompletion. SWI on 7/20/06, set CBF 10,762' – 10,768' & 10,7 Lightning Fluid carrying 10 produced 2.5 BO, 149 BL On 7/26/06, drilled out Convaiting on well service uplug on WL @ 10,745', repkr & returned well to floodbatructed (none found to constructed) I hereby certify that the information grade tank has been/will be constructed SIGNATURE Type or print name Shelli Fire | mpleted operations. (Cleawork). SEE RULE 1103. on WL @ 10,860' to iso 89' – 10,791'. On 7/25/06 1876 lbs of 30/60 & 28,64. W with gas at rate of 2.4 lb CBP @ 10,860', CO well nit to run completion assan 2 3/8" tbg w/ on-off to wing to sales on 8/17/06 of 11,614') and acid-washed and above is true and compor closed according to NMOC meher E-mail acceptance. | CASING/CEMER OTHER arly state all pertinent details, a For Multiple Completions: A blate Morrow perfs between 1 6, BJ Services fraced Atoka p 14 lbs 20/40 CarboProp @ 23. MMCFPD. bore to 11,595' and resumed embly. On 8/15/06, RU well s ol & latched onto packer. Inst . On 8/30/06, RU Coiled Tubi and all perfs w/ total of 1000 gals lete to the best of my knowled D guidelines □, a general permit □ TITLE Agent for BOLD EN ddress: Finchers@Grandec | Atoka Completion Atoka Completion Atoka Completion Attach wellbore diagram of proposed completion 1,262' – 11,562'. Perfed Lower Atoka from erfs w/ 3000 gals 15% HCL & 857 bbls 30# 0 BPM & 4725 psi. On 7 hr flow test, well flowing well to sales line on 7/27/06 while service unit, set production pkr w/ pump-out alled production tree, pumped out plug from ng & checked wellbore to assure it was not a 3% HCL acid. Returned well to sales line. ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan ERGY, LP DATE 10/9/06 om.net Telephone No. 432 / 230-0195 |
| PULL OR ALTER CASING OTHER: 13. Describe proposed or correcompletion. SWI on 7/20/06, set CBF 10,762' – 10,768' & 10,7 Lightning Fluid carrying 10 produced 2.5 BO, 149 BL On 7/26/06, drilled out Convaiting on well service uplug on WL @ 10,745', repkr & returned well to floodbatructed (none found to constructed) I hereby certify that the information grade tank has been/will be constructed SIGNATURE Type or print name Shelli Fire | mpleted operations. (Cleawork). SEE RULE 1103. on WL @ 10,860' to iso 89' – 10,791'. On 7/25/0 1876 lbs of 30/60 & 28,64. W with gas at rate of 2.4 lbs of 2,4 lbs of 2,4 lbs of 30/80', CO well nit to run completion assan 2 3/8" tbg w/ on-off to wing to sales on 8/17/06 of 11,614') and acid-washed a shower is true and compor closed according to NMOC | CASING/CEMER OTHER arly state all pertinent details, a For Multiple Completions: A blate Morrow perfs between 1 6, BJ Services fraced Atoka p 14 lbs 20/40 CarboProp @ 23. MMCFPD. bore to 11,595' and resumed embly. On 8/15/06, RU well s ol & latched onto packer. Inst . On 8/30/06, RU Coiled Tubi and all perfs w/ total of 1000 gals lete to the best of my knowled D guidelines □, a general permit □ TITLE Agent for BOLD EN ddress: Finchers@Grandec | Atoka Completion Atoka Completion Atoka Completion Attach wellbore diagram of proposed completion 1,262' - 11,562'. Perfed Lower Atoka from erfs w/ 3000 gals 15% HCL & 857 bbls 30# 0 BPM & 4725 psi. On 7 hr flow test, well flowing well to sales line on 7/27/06 while service unit, set production pkr w/ pump-out alled production tree, pumped out plug from ng & checked wellbore to assure it was not a 3% HCL acid. Returned well to sales line. ge and belief. I further certify that any pit or below-or an (attached) alternative OCD-approved plan IERGY, LP DATE 10/9/06 |