

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-34693
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Sarah State
8. Well Number 1
9. OGRID Number 233545
10. Pool name or Wildcat Turkey Track; Morrow / Atoka

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM Q-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator BOLD ENERGY, LP	
3. Address of Operator 415 W. Wall, Suite 500 Midland, Texas 79701	
4. Well Location Unit Letter <u>O</u> : <u>660</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>10</u> Township <u>19S</u> Range <u>29E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3368' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER ☒ **Atoka Completion**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SWI on 7/20/06, set CBP on WL @ 10,860' to isolate Morrow perms between 11,262' - 11,562'. Perfed Lower Atoka from 10,762' - 10,768' & 10,789' - 10,791'. On 7/25/06, BJ Services fraced Atoka perms w/ 3000 gals 15% HCL & 857 bbls 30# Lightning Fluid carrying 1876 lbs of 30/60 & 28,644 lbs 20/40 CarboProp @ 23.0 BPM & 4725 psi. On 7 hr flow test, well produced 2.5 BO, 149 BLW with gas at rate of 2.4 MMCFPD.

On 7/26/06, drilled out CBP @ 10,860', CO wellbore to 11,595' and resumed flowing well to sales line on 7/27/06 while waiting on well service unit to run completion assembly. On 8/15/06, RU well service unit, set production pkr w/ pump-out plug on WL @ 10,745', ran 2 3/8" tbg w/ on-off tool & latched onto packer. Installed production tree, pumped out plug from pkr & returned well to flowing to sales on 8/17/06. On 8/30/06, RU Coiled Tubing & checked wellbore to assure it was not obstructed (none found to 11,614') and acid-washed all perms w/ total of 1000 gals 3% HCL acid. Returned well to sales line.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE _____ TITLE Agent for BOLD ENERGY, LP DATE 10/9/06
Type or print name Shelli Fincher E-mail address: Finchers@Grandecom.net Telephone No. 432 / 230-0195

For State Use Only

FOR RECORDS ONLY

APPROVED BY: _____ TITLE _____ DATE OCT 31 2006
Conditions of Approval (if any): _____