WELL API NO. 100 1	Submit To Appropriate Seate Lease - 6 copies				State of New N				Form C-105			
Digital Prices Digi	Fee Lease - 5 copies		E	nergy,	Minerals and Na	atural R	esources	ŀ	Revised June 10, 2003			
1220 South St. Francis Dr. STATE FEE State Oil & Gas Lease No.	1625 N. French Dr., F	Iobbs, NM 88240		0.		Diniai			1			
South State Stat	1301 W. Grand Aven	ue, Artesia, NM 8	3210					Ī	5. Indicate Type of Lease			
WEIL COMPLETION OR RECOMPLETION REPORT AND LOG In Type of Completion Completi	1000 Rio Brazos Rd.,	Aztec, NM 87410		12			л.					
Name of Operator	1220 S. St. Francis De				·				State Oil & Gas Lease No.			
Name of Operator		OMPLETIC	ON OR REC	OMPL	ETION REPO	RT ANI	LOG					
Name of Operator	1a. Type of Well: OIL WEI	L 🗌 GAS V	WELL 🛛 DI	RY 🗆	OTHER 789	01112	31475	_	7. Lease Nam	Ū		
2. Name of Operator	NEW 🛛 W	/ORK 🔲 DI			DIFF. RESVR of 1 OTH		<u>を</u> こ	\$	Sarah State			
3. Address of Operator	2. Name of Operator N 8. Well No.											
4. Well Desired 1. 1. 1. 1. 1. 1. 1. 1	3. Address of Opera	ntor	BOLD	BULD ENERGY, LP \\ 🚣 🐃 🐎 💝 🦰 🛝 /				11.				
4. Well Location	_		u Tr	10.1	100		رانگار مرکز کارکٹری	´			ck;	/Atoka
10. 10.		t, Suite 500 Mi	dland, I exas 79	701	750	22979	2016	1			· · · · · ·	· · · · · · · · · · · · · · · · · · ·
10. Date Epudded 10. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, ctc.) 14. Elev. Casinghead 15. Total Depth 16. Plag Back T.D. 17. Multiple Compl. How Many 18. Intervals Drilled By	Unit Letter	O_:660	Feet From	The	SouthI	Line and_	198	0	Feet From	The	_East	Line
15. Total Depth												
11,689	05-15-06	06-15	-06		08-30-06			33	68' GR			<u> </u>
19. Producing Interval(s), of this completion - Top, Bottom, Name 10,768 - 10,781 Atoka 20. Was Directional Survey Made Yes		16. Plu		Zones?					•		Cable Tools	
22. Was Well Cored Yes		val(s), of this co	mpletion - Top,			<u></u>	_ I		12	20. Was Dire		
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED			un		-			_	22. Was Wel	l Cored	•	
CASING SIZE		,, = ~- ·, ~p ·				RD (Re	port all s	trin	gs set in v	vell)		
8.625 32 3020' 11 904 SX C 5.5 17 11,670 7-7/8 800 SX Cemcrete 24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-3/8 10,747 10,745 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10,762-10,781 43 shots 10,762-10,781 2000 gal 15% hct, 1614 bbls 30# Lightning fluid, 105,000 Lbs 20/40 CarboProp 10,766/06 Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Prod 17/06/06 Prod Gas - Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 17/20/06 24 48/64" Test Period 17 1004 3 1004 3 2738 27 10 Il Gravity - API - (Corr.) Press. 325 500 Test Prod SOLD 30. List Attachments Deviation Report, Logs 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		WE	IGHT LB./FT.								Al	MOUNT PULLED
24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-3/8 10,747 10,745 26. Perforation record (interval, size, and number) 10,762-10,781 43 shots 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10,762-10,781 2000 gal 15% hct, 1614 bbis 30# Lightning fluid, 105,000 1 Lbs 20/40 CarboProp 28 PRODUCTION Date of Test Production O7/06/06 Date of Test Hours Tested 48/64" Prod n For Test Period 70/20/06 40/20 and 15% hct, 1614 bbis 30# Lightning fluid, 105,000 Test Period 70/20/06 10/20/20/20 10/20/20/20 10/20 10/												
24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-3/8 10,747 10,745 26. Perforation record (interval, size, and number) 10,762-10,781 43 shots 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10,762 - 10,781 2000 gal 15% hcl, 1614 bbls 30# Lightning fluid, 105,000 1 Lbs 20/40 CarboProp 28 PRODUCTION Date of Test Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 07/06/06 Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 17											_}	
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-3/8 10,747 10,745 26. Perforation record (interval, size, and number) 10,762-10,781 43 shots 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10,762 - 10,781 2000 gal 15% hel, 1614 bbls 30# Lightning fluid, 105,000 10,762 - 10,781 2000 gal 15% hel, 1614 bbls 30# Lightning fluid, 105,000 10,762 - 10,781 2000 gal 15% hel, 1614 bbls 30# Lightning fluid, 105,000 10,762 - 10,781 2000 gal 15% hel, 1614 bbls 30# Lightning fluid, 105,000 10,762 - 10,781 2000 gal 15% hel, 1614 bbls 30# Lightning fluid, 105,000 10,762 - 10,781 2000 gal 15% hel, 1614 bbls 30# Lightning fluid, 105,000 10,762 - 10,781 2000 gal 15% hel, 1614 bbls 30# Lightning fluid, 105,000 10,762 - 10,781 2000 gal 15% hel, 1614 bbls 30# Lightning fluid, 105,000 10,762 - 10,781 2000 gal 15% hel, 1614 bbls 30# Lightning fluid, 105,000 10,762 - 10,781 2000 gal 15% hel, 1614 bbls 30# Lightning fluid, 105,000 10,762 - 10,781 2000 gal 15% hel, 1614 bbls 30# Lightning fluid, 105,000 10,762 - 10,781 2000 gal 15% hel, 1614 bbls 30# Lightning fluid, 105,000 10,762 - 10,781 2000 gal 15% hel, 1614 bbls 30# Lightning fluid, 105,000 10,762 - 10,781 2000 gal 15% hel, 1614 bbls 30# Lightning fluid, 105,000 10,762 - 10,781 2000 gal 15% hel, 1614 bbls 30# Lightning fluid, 105,000 10,762 - 10,781 2000 gal 15% hel, 1614 bbls 30# Lightning fluid, 105,000 10,762 - 10,781 2000 gal 15% hel, 1614 bbls 30# Lightning fluid, 105,000 10,762 - 10,781 2000 gal 15% hel, 1614 bbls 30# Lightning fluid, 105,000 10,762 - 10,781 2000 gal 15% hel, 1614 bbls 30# Lightning fluid, 105,000 10,762 - 10,781 2000 gal 15% hel, 1614 bbls 30# Lightning fluid, 105,000 10,762 - 10,781 2000 gal 15% hel, 1614 bbls 30# Lightning fluid, 105,000 10,762 - 10,781 2000 gal 15% hel, 1614 bbls 30# Lightning fluid, 105,000 10,762 - 10,781 2000 gal 15% hel, 1614 bbls 30# Lightning fluid, 105,000 10,762 - 10,781 2000 gal 15% hel, 1614 bbls 30# Lightning fluid, 105,000 10,762 - 10,781 2	3.3		17	+	11,070		7-7/6		JOS DA COMOTOR		+	
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-3/8 10,747 10,745 26. Perforation record (interval, size, and number) 10,762-10,781 43 shots 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10,762 - 10,781 2000 gal 15% hel, 1614 bbls 30# Lightning fluid, 105,000 10,762 - 10,781 2000 gal 15% hel, 1614 bbls 30# Lightning fluid, 105,000 10,762 - 10,781 2000 gal 15% hel, 1614 bbls 30# Lightning fluid, 105,000 10,762 - 10,781 2000 gal 15% hel, 1614 bbls 30# Lightning fluid, 105,000 10,762 - 10,781 2000 gal 15% hel, 1614 bbls 30# Lightning fluid, 105,000 10,762 - 10,781 2000 gal 15% hel, 1614 bbls 30# Lightning fluid, 105,000 10,762 - 10,781 2000 gal 15% hel, 1614 bbls 30# Lightning fluid, 105,000 10,762 - 10,781 2000 gal 15% hel, 1614 bbls 30# Lightning fluid, 105,000 10,762 - 10,781 2000 gal 15% hel, 1614 bbls 30# Lightning fluid, 105,000 10,762 - 10,781 2000 gal 15% hel, 1614 bbls 30# Lightning fluid, 105,000 10,762 - 10,781 2000 gal 15% hel, 1614 bbls 30# Lightning fluid, 105,000 10,762 - 10,781 2000 gal 15% hel, 1614 bbls 30# Lightning fluid, 105,000 10,762 - 10,781 2000 gal 15% hel, 1614 bbls 30# Lightning fluid, 105,000 10,762 - 10,781 2000 gal 15% hel, 1614 bbls 30# Lightning fluid, 105,000 10,762 - 10,781 2000 gal 15% hel, 1614 bbls 30# Lightning fluid, 105,000 10,762 - 10,781 2000 gal 15% hel, 1614 bbls 30# Lightning fluid, 105,000 10,762 - 10,781 2000 gal 15% hel, 1614 bbls 30# Lightning fluid, 105,000 10,762 - 10,781 2000 gal 15% hel, 1614 bbls 30# Lightning fluid, 105,000 10,762 - 10,781 2000 gal 15% hel, 1614 bbls 30# Lightning fluid, 105,000 10,762 - 10,781 2000 gal 15% hel, 1614 bbls 30# Lightning fluid, 105,000 10,762 - 10,781 2000 gal 15% hel, 1614 bbls 30# Lightning fluid, 105,000 10,762 - 10,781 2000 gal 15% hel, 1614 bbls 30# Lightning fluid, 105,000 10,762 - 10,781 2000 gal 15% hel, 1614 bbls 30# Lightning fluid, 105,000 10,762 - 10,781 2000 gal 15% hel, 1614 bbls 30# Lightning fluid, 105,000 10,762 - 10,781 2				†								
26. Perforation record (interval, size, and number) 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 10,762 - 10,781 2000 gal 15% hcl, 1614 bbls 30# Lightning fluid, 105,000 Lbs 20/40 CarboProp 28 PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Prod Prod 48/64" Prod n For Test Period 17/20/06 24 48/64" Test Period 17 1004 3 Flow Tubing Press. 325 500 Prod Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Gis - Oil Gravity - API - (Corr.) Hour Rate 0 2738 27 30. List Attachments Deviation Report, Logs 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief	24.											
26. Perforation record (interval, size, and number) 10,762-10,781 43 shots 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10,762 - 10,781 2000 gal 15% hcl, 1614 bbls 30# Lightning fluid, 105,000 Lbs 20/40 CarboProp 28 PRODUCTION Date First Production 07/06/06 Production Method (Flowing, gas lift, pumping - Size and type pump) Prod Date of Test 07/20/06 Prod 48/64" Prod Test Period 17 1004 3 Flow Tubing Press. 325 500 Prod Calculated 24- Hour Rate 0 2738 27 Test Witnessed By SOLD 30. List Attachments Deviation Report, Logs 31. Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief	SIZE	TOP	BOTTON	1	SACKS CEMENT	SCREE	N				ET	
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10,762 - 10,781 2000 gal 15% hcl, 1614 bbls 30# Lightning fluid, 105,000 Lbs 20/40 CarboProp 28 PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Or/106/06 Flowg Prod Date of Test Hours Tested Choke Size 48/64" Test Period 17 1004 3 Flow Tubing Casing Pressure Calculated 24 Hour Rate 0 2738 27 Description of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By SOLD 30. List Attachments Deviation Report, Logs The reby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief						1		2-3	0/8	10,747		10,745
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10,762 - 10,781 2000 gal 15% hcl, 1614 bbls 30# Lightning fluid, 105,000 Lbs 20/40 CarboProp 28 PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Prod Prod Oil - Bbl Gas - MCF Water - Bbl Gas - Oil Ratio Test Period 17 1004 3 Flow Tubing Casing Pressure Calculated 24 Hour Rate 0 2738 27 29. Disposition of Gas (Sold, used for fuel vented, etc.) Test Witnessed By SOLD Test Witnessed By Prod Test Witnessed By	26. Perforation re	cord (interval, s	ize, and number)	····	1	27. AC	ID, SHOT.	FR.	ACTURE, CE	MENT, SC	UEEZE.	ETC.
Lbs 20/40 CarboProp	10,762-10,781 43 s	hots				DEPTH	INTERVAL		AMOUNT A	ND KIND M	IATERIA I	USED
PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) ### Prod ### Prod ### Date of Test 077/06/06 ### Date of Test 077/20/06 ### Date of Test 07/20/06 ### Date of Test 07/20/06 ### Date of Test 07/20/06 ### Prod ### Date of Test 07/20/06 ### Date of				10,762-10,								
Date First Production O7/06/06 Fibug O3/06/06 Choke Size 48/64" Frod'n For Test Period Test Press. 325 SOLD Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Test Witnessed By SOLD Well Status (Prod. or Shut-in) Water - Bbl. Gas - Oil Ratio Test Period Test Period Test Period Test Period Test Period Test Period Test Water - Bbl. Oil Gravity - API - (Corr.) Test Witnessed By SOLD 30. List Attachments Deviation Report, Logs 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief				-					Los 20/40 Carbortop			
Date of Test Hours Tested 24 Hours Tested 48/64" Test Period 17 1004 3 Flow Tubing Pressure Pross. 325 500 Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 29. Disposition of Gas (Sold. used for fuel. vented. etc.) SOLD SOLD Flwg Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Test Witnessed By Test Witnessed By Test Witnessed By 11. In hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief	28		****		PRO	DDUC'	FION		<u> </u>		·	
Date of Test Hours Tested 24 48/64" Test Period 17 1004 3 Flow Tubing Press. Hour Rate 0 2738 27 29. Disposition of Gas (Sold. used for fuel. vented. etc.) SOLD Date of Test Hour Rate 0 2738 27 SOLD Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Test Witnessed By SOLD 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief												
07/20/06 24 48/64" Test Period 17 1004 3 Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. Hour Rate 0 2738 27 29. Disposition of Gas (Sold. used for fuel. vented. etc.) SOLD SOLD Test Witnessed By Solid Interest of the best of my knowledge and belief												
Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. Hour Rate 0 2738 27 29. Disposition of Gas (Sold. used for fuel. vented. etc.) SOLD SOLD Solution Report, Logs 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					I '			Gas				Gas - Oil Ratio
Press. 325 500 Hour Rate 0 2738 27 29. Disposition of Gas (Sold. used for fuel. vented. etc.) SOLD 30. List Attachments Deviation Report, Logs 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief	Flow Tubing	Casing Pressur	e Calculate	d 24-	Oil - Bbl.			<u>v</u>				PI - (Corr.)
30. List Attachments Deviation Report, Logs 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		500	Hour Rat	e	0		2738		27		•	, ,
30. List Attachments Deviation Report, Logs 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief	29. Disposition of C		or fuel, vented, et	•	·				T	Test Witnes	sed By	
31 .I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief	30. List Attachment	S		30	עטע						·	
	Deviation Report, L	ogs										
Signature Sulli Smolli Printed Shelli Findher Title Regulatory Agent Date 10-20-08 F-mail Address Findhers Fin			_							_	•	
F-mail Address EN MINSE ANAMORAM NOT	Signature A	Celli Di	molieu .		Printed Name	fin	her Tit	le l	Regulat	ory Ag	ent	Date 10-20-0%
	F-mail Address	find	UNSO, SI	v and	orain not	, ·		,	U			,

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northwe	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn 10275	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka 10672	T. Pictured Cliffs	T. Penn. "D"				
T. Yates_	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers1600	T. Devonian	T. Menefee	T. Madison				
T. Queen2236	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg 2600	T. Montoya	T. Mancos	T. McCracken				
T. San Andres 3123	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	T				
T. Blinebry	T. Gr. Wash	T. Morrison_	T.				
T.Tubb_	T. Delaware Sand	T.Todilto	T				
T. Drinkard	T. Bone Springs	T. Entrada	T.				
T. Abo	T. Morrow 10980	T. Wingate	T.				
T. Wolfcamp 9079	T. Lwr Morrow 11600	T. Chinle	T.				
T. Penn	T.	T. Permian_	Т.				
T. Cisco (Bough C)	T.	T. Penn "A"	Т				

Thickness

From	То	In Feet	Lithology	From	То	In Feet	Lithology
		:					
							-
		,					
:							
				ł			