Submit To Appropriate District Office State Lease - 6 copies			State of New Mexico				Form C-105					
Fee Lease - 5 copies		E	Energy, Minerals and Natural Resources				WELL ADI	Revised June 10, 2003				
District I 1625 N. French Dr., I	Hobbs, NM 88240						WELL API NO.					
District II 1301 W. Grand Aven	ue Artesia NM 887	10	Oil Conservation Division				30-015-34693 5. Indicate Type of Lease					
District III		10	1220 South St. Francis Dr.				STATE FEE					
1000 Rio Brazos Rd., District IV	Aztec, NM 87410	İ		Santa Fe, NM	87603°	10172	State Oil &			<u> </u>		
1220 S. St. Francis D						- 37	30000 312 00					
	OMPLETIO	N OR REC	OMPL	ETION REPOF	KI AND	HOG V	7 Lease Name	TT A	NI			
la. Type of Well: OIL WEI	L GAS W	ELL 🔯 DR	у П	OTHER /			1// Lease Name	7. Lease Name or Unit Agreement Name				
b. Type of Compl			_	303	RECEIVED	AR	9	Sarah State				
	ORK DEI	EPEN 🔲 PLU	JG 🔲	DIFF. \の		<u> </u>						
	VER	BA	CK	DIFF. DTH	ER	\(\delta\)	8. Well No.					
2. Name of Operato	or			/12/	>	2221201	6. WER 140.					
		BOLD E	NERG	Y, LP	32425	7777		•				
3. Address of Opera		4 0 14 5	^^				9. Pool name of wildcat					
4. Well Location	15 W. Wall St	reet, Suite 5	00	Midland, Texas	/9/01			irkey Trac	K; MOIT	OW//		
Unit Letter	O: 660 F	et From The	South	Line and 1980	Feet F	rom The	East Line					
Section	10	Township		19S Range			MPM	Eddy		County		
10. Date Spudded 05-15-06	11. Date T.D. R 06-15-		Date Co	mpl. (Ready to Prod.) 07-06-06	13.		⁷ & RKB, RT, GR 3368' GR	, etc.)	14. Elev.	Casinghead		
15. Total Depth		Back T.D.	17. If	Multiple Compl. How	Many	18. Intervals	 	<u></u>	Cable T	`ools		
11 (00)		11 (20)	Zo	ones?		Drilled By	x					
11,680° 19. Producing Inter	val(s), of this com	11,632' pletion - Top. B	ottom. Na	ame		<u> </u>	1 2	20. Was Dire	ctional Su	rvev Made		
_	10,768' – 1	0,791' Ato			62' Mor	row	i		No			
21. Type Electric ar							22. Was Well			en when logged)		
Spectral Density 23.	y, DSN, Speci	rai GK, Duai			D (Dam	معد 11 معد			S WEIE CAR	ten when logged)		
	. L WEI	HTIR/FT		SING RECOR			CEMENTING		1 A7	MOUNT PULLED		
CASING SIZE WEIGHT LB			,					J KECOKD	400 sx None			
		48	1	300'		17.5	400	SX	1	None :		
13.375" 8.625"		48 32		300' 3020'		17.5 11	904		-	None None		
13.375"								sx				
13.375" 8.625" 5.500"		32		3020' 11,670'		11 -7/8	904 1281	sx sx		None		
13.375" 8.625" 5.500"	TOP	32 17		3020' 11,670' ER RECORD	7	11 -7/8	904 1281 5. T	SX SX UBING RE		None None		
13.375" 8.625" 5.500"	ТОР	32		3020' 11,670'		11 -7/8	904 1281 5. T	SX SX UBING REDEPTHS		None None PACKER SET		
13.375" 8.625" 5.500"	ТОР	32 17		3020' 11,670' ER RECORD	7	11 -7/8	904 1281 5. T	SX SX UBING RE		None None		
13.375" 8.625" 5.500"	TOP	32 17		3020' 11,670' ER RECORD	SCREEN	11 -7/8 2 S 2	904 1281 5. T IZE 3/8"	UBING REDEPTHS	EET	None None PACKER SET 10,745'		
13.375" 8.625" 5.500"	cord (interval, siz	32 17 BOTTOM Bottom e, and number)		3020' 11,670' ER RECORD SACKS CEMENT	SCREEN 27. ACI	11 -7/8 2 S 2	904 1281 5. T IZE 3/8" RACTURE, CE AMOUNT A	UBING REDEPTH STATES	ET UEEZE, IATERIAI	None None PACKER SET 10,745' ETC. USED		
13.375" 8.625" 5.500"		32 17 BOTTOM Bottom e, and number)		3020' 11,670' ER RECORD SACKS CEMENT	SCREEN 27. ACI DEPTH I	11 2-7/8 2 S 2 D, SHOT, F	904 1281 5. T IZE 3/8" RACTURE, CE AMOUNT A 4000 gal 15%	UBING REDEPTH S 10,745' MENT, SQ ND KIND M HCL, 2691	UEEZE, IATERIAI bbls 30# I	None None PACKER SET 10,745' ETC. USED Lightning fluid 5000#		
13.375" 8.625" 5.500"	cord (interval, siz	32 17 BOTTOM Bottom e, and number)		3020' 11,670' ER RECORD SACKS CEMENT	SCREEN 27. ACI DEPTH I	11 2-7/8 2 S 2 D, SHOT, FI	904 1281 5. T IZE 3/8" RACTURE, CE AMOUNT A	UBING REDEPTH S 10,745' MENT, SQ ND KIND M HCL, 2691	UEEZE, IATERIAI bbls 30# I	None None PACKER SET 10,745' ETC. USED Lightning fluid 5000#		
13.375" 8.625" 5.500" 24. SIZE 26. Perforation re	cord (interval, siz	32 17 BOTTOM Bottom e, and number)		3020' 11,670' ER RECORD SACKS CEMENT	27. ACI DEPTH I	11 7-7/8 2 S 2 D, SHOT, FI NTERVAL 2' - 11,562'	904 1281 5. T IZE 3/8" RACTURE, CE AMOUNT A 4000 gal 15%	UBING REDEPTH S 10,745' MENT, SQ ND KIND M HCL, 2691	UEEZE, IATERIAI bbls 30# I	None None PACKER SET 10,745' ETC. USED Lightning fluid 5000#		
13.375" 8.625" 5.500" 24. SIZE 26. Perforation re	cord (interval, siz	32 17 BOTTOM e, and number)	99 holes	3020' 11,670' ER RECORD SACKS CEMENT	27. ACI DEPTH I 11,26.	11 2-7/8 2 S 2 D, SHOT, FI NTERVAL 2' - 11,562'	904 1281 5. T IZE 3/8" RACTURE, CE AMOUNT A 4000 gal 15% 30/60 & 126	UBING REDEPTH S 10,745' MENT, SQ ND KIND M HCL, 2691 5,566# 20/40 0	OUEEZE, IATERIAI bbls 30# I CarboProp	None None PACKER SET 10,745' ETC. USED Lightning fluid 5000#		
13.375" 8.625" 5.500" 24. SIZE 26. Perforation re	cord (interval, siz	32 17 BOTTOM e, and number)	99 holes	3020' 11,670' ER RECORD SACKS CEMENT	27. ACI DEPTH I 11,26.	11 2-7/8 2 S 2 D, SHOT, FI NTERVAL 2' - 11,562'	904 1281 5. T IZE 3/8" RACTURE, CE AMOUNT A 4000 gal 15% 30/60 & 126	UBING REDEPTH S 10,745' MENT, SQ ND KIND M HCL, 2691	OUEEZE, IATERIAI bbls 30# I CarboProp	None None PACKER SET 10,745' ETC. USED Lightning fluid 5000#		
13.375" 8.625" 5.500" 24. SIZE 26. Perforation re 28 Date First P	cord (interval, siz	BOTTOM e, and number) 62' .49"	99 holes	3020' 11,670' ER RECORD SACKS CEMENT PRO Owing. gas lift. pumpin	SCREEN 27. ACI DEPTH I 11,26. DDUCT g - Size and	11 7-7/8 2 S 2 D, SHOT, FI NTERVAL 2' - 11,562'	904 1281 5. T IZE 3/8" RACTURE, CE AMOUNT A 4000 gal 15% 30/60 & 126.	UBING REDEPTH S 10,745' MENT, SQ ND KIND M HCL, 2691 566# 20/40 o	OUEEZE, IATERIAI bbls 30# I CarboProp	None None PACKER SET 10,745' ETC. USED Lightning fluid 5000#		
13.375" 8.625" 5.500" 24. SIZE 26. Perforation re 07/06 Date of Test	cord (interval, siz 11,262' - 11,50 roduction //06 Hours Tested	BOTTOM BOTTOM e, and number) 62' .49" Production Me	99 holes	3020' 11,670' ER RECORD SACKS CEMENT PRO owing. gas lift. pumpin Flwg Prod'n For	27. ACI DEPTH I 11,26.	11 7-7/8 2 S 2 D, SHOT, FI NTERVAL 2' - 11,562'	904 1281 5. T IZE 3/8" RACTURE, CE AMOUNT A 4000 gal 15% 30/60 & 126	UBING REDEPTH S 10,745' MENT, SQ ND KIND M HCL, 2691 5,566# 20/40 0	OUEEZE, IATERIAI bbls 30# I CarboProp	None None PACKER SET 10,745' ETC. USED Lightning fluid 5000#		
13.375" 8.625" 5.500" 24. SIZE 26. Perforation re 28 Date First P	cord (interval, siz	BOTTOM e, and number) 62' .49"	99 holes	3020' 11,670' ER RECORD SACKS CEMENT PRO Owing. gas lift. pumpin	SCREEN 27. ACI DEPTH I 11,26. DDUCT g - Size and	11 7-7/8 2 S 2 D, SHOT, FI NTERVAL 2' - 11,562'	904 1281 5. T IZE 3/8" RACTURE, CE AMOUNT A 4000 gal 15% 30/60 & 126.	UBING REDEPTH S 10,745' MENT, SQ ND KIND M HCL, 2691 566# 20/40 o	OUEEZE, IATERIAI bbls 30# I CarboProp ut-in) Prod bl.	None None PACKER SET 10,745' ETC. USED Lightning fluid 5000#		
13.375" 8.625" 5.500" 24. SIZE 26. Perforation re 07/06 Date of Test	cord (interval, siz 11,262' - 11,50 roduction //06 Hours Tested	BOTTOM BOTTOM e, and number) 62' .49" Production Me	99 holes ethod (Flo	3020' 11,670' ER RECORD SACKS CEMENT PRO owing. gas lift. pumpin Flwg Prod'n For	SCREEN 27. ACI DEPTH I 11,26. DDUCT g - Size and	11 7-7/8 2 S 2 D, SHOT, FI NTERVAL 2' - 11,562'	904 1281 5. T IZE 3/8" RACTURE, CE AMOUNT A 4000 gal 15% 30/60 & 126. Well Status as - MCF 2506	UBING RE DEPTH S 10,745' MENT, SQ ND KIND M HCL, 2691 566# 20/40 ((Prod. or Sh	DUEEZE, IATERIAI bbls 30# I CarboProp ut-in) Prod bl. 6	None None PACKER SET 10,745' ETC. USED Lightning fluid 5000#		
13.375" 8.625" 5.500" 24. SIZE 26. Perforation re 07/06 Date of Test 09-16-06 Flow Tubing Press.	cord (interval, siz 11,262' - 11,50 roduction /06 Hours Tested 24 Casing Pressure	BOTTOM BOTTOM e, and number) 62' .49" Production Me Choke Siz 48/6	99 holes ethod (Fle	PRC wing. gas lift. pumpin. Flwg Prod'n For Test Period Oil - Bbl.	SCREEN 27. ACI DEPTH I 11,26 DDUCT g - Size and Oil - Bbl	11 7-7/8 2 S 2 D, SHOT, FI NTERVAL 2' - 11,562'	904 1281 5. T IZE 3/8" RACTURE, CE AMOUNT A 4000 gal 15% 30/60 & 126. Well Status as - MCF 2506 Water - Bbl.	UBING RE DEPTH S 10,745' MENT, SQ ND KIND M HCL, 2691 566# 20/40 ((Prod. or Sh	DUEEZE, IATERIAI bbls 30# I CarboProp ut-in) Prod bl. 6	None None PACKER SET 10,745' ETC. USED ightning fluid 5000#		
13.375" 8.625" 5.500" 24. SIZE 26. Perforation re 27/06 Date of Test 09-16-06 Flow Tubing Press. 325	cord (interval, siz 11,262' - 11,50 roduction /06 Hours Tested 24 Casing Pressure	BOTTOM e, and number) 62' .49" Production Mo Choke Siz 48/6 Calculated Hour Rate	99 holes ethod (Flo	3020' 11,670' ER RECORD SACKS CEMENT PRO owing. gas lift. pumpin Flwg Prod'n For Test Period	SCREEN 27. ACI DEPTH I 11,26 DDUCT g - Size and Oil - Bbl	11 7-7/8 2 S 2 D, SHOT, FI NTERVAL 2' - 11,562' ION (type pump) G 3 MCF	904 1281 5. T IZE 3/8" RACTURE, CE AMOUNT A 4000 gal 15% 30/60 & 126. Well Status as - MCF 2506 Water - Bbl. 16	Water - B	OUEEZE, IATERIAI bbls 30# I CarboProp ut-in) Prod bl. 6 Gravity - A	None None PACKER SET 10,745' ETC. USED Lightning fluid 5000#		
13.375" 8.625" 5.500" 24. SIZE 26. Perforation re 07/06 Date of Test 09-16-06 Flow Tubing Press.	cord (interval, siz 11,262' - 11,50 roduction /06 Hours Tested 24 Casing Pressure	BOTTOM e, and number) 62' .49" Production Mo Choke Siz 48/6 Calculated Hour Rate	99 holes ethod (Flo	PRC wing. gas lift. pumpin. Flwg Prod'n For Test Period Oil - Bbl.	SCREEN 27. ACI DEPTH I 11,26 DDUCT g - Size and Oil - Bbl	11 7-7/8 2 S 2 D, SHOT, FI NTERVAL 2' - 11,562' ION (type pump) G 3 MCF	904 1281 5. T IZE 3/8" RACTURE, CE AMOUNT A 4000 gal 15% 30/60 & 126. Well Status as - MCF 2506 Water - Bbl. 16	UBING RE DEPTH S 10,745' MENT, SQ ND KIND M HCL, 2691 566# 20/40 ((Prod. or Sh	OUEEZE, IATERIAI bbls 30# I CarboProp ut-in) Prod bl. 6 Gravity - A	None None PACKER SET 10,745' ETC. USED Lightning fluid 5000#		
13.375" 8.625" 5.500" 24. SIZE 26. Perforation re 07/06 Date of Test 09-16-06 Flow Tubing Press. 325 29. Disposition of Company	roduction /06 Hours Tested 24 Casing Pressure 500	BOTTOM e, and number) 62' .49" Production Mo Choke Siz 48/6 Calculated Hour Rate	99 holes ethod (Fle	PRC wing. gas lift. pumpin. Flwg Prod'n For Test Period Oil - Bbl.	SCREEN 27. ACI DEPTH I 11,26 DDUCT g - Size and Oil - Bbl	11 7-7/8 2 S 2 D, SHOT, FI NTERVAL 2' - 11,562' ION (type pump) G 3 MCF	904 1281 5. T IZE 3/8" RACTURE, CE AMOUNT A 4000 gal 15% 30/60 & 126. Well Status as - MCF 2506 Water - Bbl. 16	Water - B	OUEEZE, IATERIAI bbls 30# I CarboProp ut-in) Prod bl. 6 Gravity - A	None None PACKER SET 10,745' ETC. USED Lightning fluid 5000#		
13.375" 8.625" 5.500" 24. SIZE 26. Perforation re 27/06 Date of Test 09-16-06 Flow Tubing Press. 325 29. Disposition of Co	roduction /06 Hours Tested 24 Casing Pressure 500 ias (Sold, used for	BOTTOM BOTTOM e, and number) 62' .49" Production Me Choke Siz 48/6 Calculated Hour Rate	99 holes ethod (Flo	PRC Owing. gas lift. pumpin. Flwg Prod'n For Test Period Oil - Bbl. 23	SCREEN 27. ACI DEPTH I 11,26. Oil - Bbl 2 Gas -	11 7-7/8 2 S 2 D, SHOT, FI NTERVAL 2' - 11,562' ION Type pump) G 3 MCF 2506	904 1281 5. T IZE 3/8" RACTURE, CE AMOUNT A 4000 gal 15% 30/60 & 126. Well Status as - MCF 2506 Water - Bbl. 16	Water - B Oil G Test Witness	QUEEZE, ATERIAL bbls 30# I CarboProp ut-in) Prod bl. 6 Gravity - A	None None PACKER SET 10,745' ETC. USED Lightning fluid 5000#		
24. SIZE 26. Perforation re 27. Date First Pr 07/06 Date of Test 09-16-06 Flow Tubing Press. 325 29. Disposition of Co 30. List Attachment	roduction /06 Hours Tested 24 Casing Pressure 500 ias (Sold, used for	BOTTOM BOTTOM e, and number) 62' .49" Production Me Choke Siz 48/6 Calculated Hour Rate	99 holes ethod (Flo	PRO wing. gas lift. pumpin. Flwg Prod'n For Test Period Oil - Bbl. 23	SCREEN 27. ACI DEPTH I 11,26. Oil - Bbl 2 Gas -	11 7-7/8 2 S 2 D, SHOT, FI NTERVAL 2' - 11,562' ION Type pump) G 3 MCF 2506	904 1281 5. T IZE 3/8" RACTURE, CE AMOUNT A 4000 gal 15% 30/60 & 126. Well Status as - MCF 2506 Water - Bbl. 16	Water - B Oil G Test Witness	QUEEZE, ATERIAL bbls 30# I CarboProp ut-in) Prod bl. 6 Gravity - A	None None PACKER SET 10,745' ETC. USED Lightning fluid 5000#		
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt	T. Strawn 10275	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt	T. Atoka 10672	T. Pictured Cliffs	T. Penn. "D"			
T. Yates	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers 1600	T. Devonian	T. Menefee	T. Madison			
T. Queen 2236	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg 2600	T. Montoya	T. Mancos	T. McCracken			
T. San Andres 3123	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	T. McKee	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota	T			
T. Blinebry	T. Gr. Wash	T. Morrison	Т.			
T.Tubb	T. Delaware Sand	T.Todilto_	T			
T. Drinkard	T. Bone Springs	T. Entrada	T.			
T. Abo	T. Morrow <u>10980</u>	T. Wingate	T.			
T. Wolfcamp 9079	T. Lwr Morrow 11600	T. Chinle	T.			
T. Penn	T.	T. Permian	T.			
T. Cisco (Bough C)	T.	T. Penn "A"	T.			

			SANDS OF	R GAS R ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
		ANT WATER SANDS		
Include data on rate of wate	r inflow and elevation to whi	ch water rose in hole.		
No. 1, from	to	feet		• • • •
No. 2, from	to	feet		
No. 3, from	to	feet		• • • •
I	ITHOLOGY RECO	ORD (Attach additional sheet if	necessary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
					:		