Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

OCD-ATTESIA FORM APPROVED

LC-069641

1	 OMB No. 1004-0135
Ĺ	Expires January 31, 200
5.	Lease Serial No.

CHINDDY	NOTICES	AND	REPORTS	ON WEL	1 9
SUNDRY	NOTICES	ANU	REPURIS	ON MAET	LJ.

Do not use this form for proposals to drill or to re-enter an

6. If Indian, Allottee or Tribe Name

abandoned	well. Use Form 3160)-3 (APD) for such p	roposais.	
SUBMIT IN T	RIPLICATE - Other	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well		Nm 91058X		
Oil Well Gas Well	Other		8. Well Name and No.	
2. Name of Operator		West Henshaw Premier Unit		
Nordstrand Engineering,	Inc.	-	9. API Well No.	
3a. Address		Phone No. (include area cod	de)	(2H) 300150384
3229D'Amico St,#200,Ho	uston.TX 77019 43	32-580-7161		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T.,				Heshaw Grayburg
Unit Letter N, 3300FSL, 1	980 FWL,			11. County or Parish, State
Sec. 3 T16S R30E				<u>Eddy</u>
12. CHECK A	PPROPRIATE BOX(E	S) TO INDICATE NA	TURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	_
	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat	Reclamantion	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	Other
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	
Final Abandonnient Notice	Convert to Injection	Plug Back	Water Disposal	
If the proposal is to deepen dire Attach the Bond under which the following completion of the invo	ctionally or recomplete horize e work will be performed of lived operations. If the operations	zontally, give subsurface lo or provide the Bond No. o ation results in a multiple	cations and measured and true v on file with BLM/BIA. Required completion or recompletion in a	proposed work and approximate duration thereof. ertical depths of all pertinent markers and zones. subsequent reports shall be filed within 30 days new interval, a Form 3160-4 shall be filed once tion, have been completed, and the operator has

determined that the site is ready for final inspection.) Request approval to plug and abandon well by proceedure below. OH 2819-2850

10 3/4 @ 365 w/ 75 sx

8 5/8 @ 2164 Mudded

5 1/2 @ 2813 w/ 90 sx.

Accepted for reco

- 1. MIRU PU. POH w/ rods, pump, and tbg. Set wireline CIBP @ 2800 w/ 20 ft. cmt on top.
- 2. Perf 5 1/2 csg. @ 1200'. RIH w/ 5 1/2 AD-1 packer. Sqz w/ 40 sx. cment. WOC & Tag.
- 3. Cut and POH w/ +/- 1200 5 1/2 csg.. spot 45 sx. cement 50 in/out stub. WOC tag.
- 4. Spot 45 sx cmt @ 390 to 290.
- 5. Spot 10 sx surface plug. Cut off wellhead and Install Dry Hole Marker.

SEE ATTACHED FOR CONDITIONS OF APPROVAL



		151415121
14. I hereby certify that the foregoing is true and correct.)		
Name (Printed Typed)		
Ben Montgomery	Title Age	gent
Signature La mt T	Date 10/	0/6/06
THIS SPACE FOR FEDERA	L OR S	STATE OFFICE USE
		ADPROVED
Approved by	Title	le Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify		
the applicant holds legal or equitable title to those rights in the subject lease which would entitle applicant to conduct operations thereon.	e the Offic	oct 2 0 2006
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person	knowingly a	y and willfully to make to any department or agency of the United
States any false, fictitious or fraudulent statements or representations as to any matter within its	jurisdiction	on.
		FREDERICK WRIGHT FREDERICK WRIGHT PETROLEUM ENGINEER
		DETROLEUM ENGINEER

OPERATOR: Nondstrand Engineering
WELL: W. Henshaw Wit # 2 H API LEASE NO: 30-015-03841
LOCATION: Letten N. 3300' FSL; 1980' FUL. -3-165-30E Eddy Co.

HEROTH POW & 911 W. od alle the via a flore that it a public 1034 @ 365 w/75 sy - 5ml. cyle Accepted for record NMOCD TOC 5/4 CALC 2127 1- 8 78 @ 2164' mudsled (?) poss: blz palled 5-12 c 28:13 w 90 sx TOC 2127 cute 04 - 2819 - 2850

SUNDRY NOTICE SPECIAL STIPULATIONS

- 1. Approval is grant to Plug and abandon the subject well with the following changes to the procedure submitted:
- A. The cement plug on top of the CIBP set at 2800' will be at least 35'.
- B. A cement plug will be set at 2214' for the 8 5/8 inch casing shoe.
- C. The casing will be perfed and squeezed at 415'; for the surface casing shoe, leaving at least 25 sacks of cement inside the casing.
- D. The surface cement plug will be at least 25 sacks.
- E. All cement plugs will be tagged.

Engineering can be reached at 505-706-2779 for any variances that might be necessary.

Accepted for record NMOCD

F Wright 10/20/06