Submit 3 Copies To Appropriate District Office District I Energy, Minerals and Natur	rail Resources Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 882/40	WELL API NO.
1301 W. Grand Ave., Artesia, NM 8810 TO CONSERVATION	
District III 1000 Rio Brazos Rd., Aztec, NM 8740	CIS Dr. STATE ☐ FEE 🖂
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 875	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOI	PSICH
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other P&A	8. Well Number
2. Name of Operator	9. OGRID Number 025575
Yates Petroleum Corporation 3. Address of Operator	10. Pool name or Wildcat
105 S. 4 th Street, Artesia, NM 88210	North Dagger Draw Upper Penn
4. Well Location Unit Letter J: 1980 feet from the South line and 1980 feet from the East line	
Section 1 Township 20S Ran	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3583'GR	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL	SUBSEQUENT REPORT OF: REMEDIAL WORK
OTHER:	OTHER:
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
10/12/06 – Attempted to POOH with tubing. Tubing stuck. Calculated free point stretch at 1300'. Pumped 25 bbls fresh down backside. Pressure up to 500 psi. Pumped 40 bbls down tubing. RIH with weight bar to 7515'. Phil Hawkins (NMOCD) approved pumping plugs and perforating through tubing. 10/13/06 – Pumped 40 sx cement out bottom of tubing at 7557'. WOC. No tag. Re-spot 40 sx cement. WOC. No tag. Re-spot 40 sx cement. 10/16/06 – No tag. Pumped 40 sx cement plug. WOC. No tag. Pumped 40 sx cement plug. WOC. No tag. Pumped 40 sx cement plug with paper. 10/17/06 – No tag. Pumped 40 sx cement plug. WOC. No tag. Pumped 40 sx cement plug with paper. WOC. No tag. Pumped 40 sx cement plug with paper. 10/18/06 – No tag. Pumped 40 sx cement plug with LCM and CaCl2 2%. WOC. Tagged at 6600'. Pressured up to 800 psi, held. Perforated tubing at 5390'. Squeezed with 40 sx cement. WOC. Tagged at 5090'. Perforated at 2224'. Pumped 40 sx cement. 10/19/06 – Tagged at 1729'. Cut tubing at 1116', not free. Cut tubing at 1065'. Pulled tubing out of hole. RIH to 1065'. Set packer and break circulation. Pumped 35 sx cement. WOC. Tagged at 920'. Perforated at 60'. Circulated 20 sx cement to surface leaving casing full of cement. Cut off wellhead. Installed dry hole marker. WELL IS PLUGGED AND ABANDONED. FINAL REPORT.	
I harshy cartify that the information they a is true and complete to the hear	Approved as to plugging of the well bore. Liability under bond is retained until surface restoration, environmental remediation and final inspection is
I hereby certify that the information above is true and complete to the best of my know grade tank has been/will be constructed or closed according to NMOCD guidelines , a general perm	
SIGNATURE TITLE Regulatory Compliance Supervisor DATE October 24, 2006	
Type or print name E-mail address:	tinah@ypcnm.com Telephone No505-748-1471
For State Use Only APPROVED BY: TITLE	Gerry Guye OCT 3 0 2006 Deputy Field Inspector DATE
Conditions of Approval (if any):	District II - Artesia