

Submit to Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French, Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised June 10, 2003

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						WELL API NO. 30-015-28588	
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						6. State Oil & Gas Lease No.	
2. Name of Operator Nearburg Producing Company						7. Lease Name or Unit Agreement Name South Boyd 27	
3. Address of Operator 3300 N A St., Bldg 2, Suite 120, Midland, TX 79705						8. Well No. 6	
4. Well Location Unit Letter <u>D</u> : <u>990</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>27</u> Township <u>19S</u> Range <u>25E</u> NMPM <u>Eddy</u> County						9. Pool name or Wildcat Wildcat; GLorietta Yeso	
10. Date Spudded 8/3/95		11. Date T.D. Reached 8/20/95		12. Date Compl. (Ready to Prod.) 5/12/06		13. Elevations (DF & RKB, RT, GR, etc.) 3469	
14. Elev. Casinghead		15. Total Depth 8124		16. Plug Back T.D. 4588		17. If Multiple Compl. How Many Zones?	
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name 2372-2972		20. Was Directional Survey Made		21. Type Electric and Other Logs Run	
22. Was Well Cored		23. CASING RECORD (Report all strings set in well)		24. LINER RECORD		25. TUBING RECORD	
Casing Size		Weight lb./ft.		Depth Set		Hole Size	
9-5/8		36		1115		14 3/4	
7		23 & 26		8124		8 3/4	
Csg is existing							
SIZE		TOP		BOTTOM		SACKS CEMENT	
26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
7683-792 (OA) 4 JSPF		7683-7807		25332 gals HCL acid			
7793-7809 (OA) 2 JSPF CTBP @ 7600'		2372-2972		5040 gals 15% NEFE acid			
2372-2972 (AO) 2 JSPF (46 holes)				22 ball sealers			
28. PRODUCTION		Date First Production 5/12/06		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing	
Date of Test 5/26/06		Hours Tested 24		Choke Size		Prod'n For Test Period	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	
						4	
						0	
						7	
						Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) NA		Test Witnessed By B Young					
30. List Attachments C104							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		Signature Sarah Jordan		Printed Name Sarah Jordan		Title Prod Analyst	
E-mail address sjordan@nearburg.com		Date 10/27/06					

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon 7662	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 2270	T. McKee	Base Greenhorn	T. Granite
T. Paddock 3668	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp 6162		T. Chinle	T.
T. Penn 7632	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from .....to ..... No. 3, from .....to .....  
 No. 2, from .....to ..... No. 4, from .....to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from .....to ..... feet .....  
 No. 2, from .....to ..... feet .....  
 No. 3, from .....to ..... feet .....

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	2270	2270	Sand, Anhydrite, Shale, Lime				
2270	3668	1398	Dolomite, Sand, Anhydrite				
3668	6162	2494	Dolomite, Shale, Sand Line				
6162	7632	1470	Lime, Shale, Sand				
7632	7662	30	Shale, Lime				
7662	8124	462	Lime, Dolomite, Anhydrite, Shale, Sand				