Submitto Appropriate District Office State Lease --6 copies

Signature

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

State Lease --6 copies Fee Lease --5 copies WELL API NO. OIL CONSERVATION DIVISION DISTRICT I P. O. Box 2088 293031 7 Santa Fe, New Mexico 87504-2088 30-015-30782 PO Box 1980, Hobbs, NM 88240 5. Indicate Type of Lease STATE FEE DISTRICT II PO Drawer DD, Artesia, NM 88210 6. State Oil & Gas Lease No. B-10716-1 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPOR 1a. Type of Well: 7. Lease Name or Unit Agreement Name OTHER **GAS WELL** OIL WELL DRY **Hubble State Com** b. Type of Completion: WORK X X DEEPEN PLUG DIFF NEW WFII OVER **BACK** RESVR OTHER 2. Name of Operator 8. Well No. Yates Drilling Company 9. Pool name or Wildcat 3. Address of Operator 105 South 4th St., Artesia, NM 88210 Winchester Morrow 4. Well Location Unit Letter ___E_: _1980_Feet From The __North_Line and __990____ __Feet From The ____West_ Line 28 Township 19S Range 28 E **NMPM** E ddv Section County 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to prod.) 13. Elevations (DF. RKB. RT. GR. ETC.) 14. Elev. Casinghead RC 4/22/2006 7/1 8/06 3379 17. If Multiple Compl. How Many Zones? 18. Intervals Cable Tools 15. Total Depth 16. Plug, Back T.D. Rotary Tools 11.200' 8198' **Drilled By** 19. Producing Interval(s), of this Completion -Top, Bottom, Name 20. Was Directional Survey Made 7496'-7516' Bone Springs 21. Type Electric and Other Logs Run 22. Was Well Cored See original completion CASING RECORD (Report all strings set in well) 23. **DEPTH SET HOLE SIZE CEMENTING RECORD CASING SIZE** WEIGHT LB./FT. AMOUNT PULLED See Original Completion **LINER RECORD TUBING RECORD** 24. SIZE TOP воттом SACKS CEMENT SCREEN SIZE DEPTH SET **PACKER SET** 2 7/8" 7396' 7396 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 26. Perforation Record (Interval, size and number) 7,496'-7,516', 4 SPF, .44" DEPTH INTERVAL AMOUNT AND KIND OF MATERIAL USED 7496'-7516' 2800 gals NEFE 7.5% HCL acid 40,068 gals Frac Fluid, 47,780# 16/30 sand **PRODUCTION** 28. **Date First Production** Production Method (Flowing, gas lift, pumping-size and type of pump) Well Status (Prod. or shut-in) 9/22/2006 Pumping Prod **Date of Test Hours Tested** Choke Size Prod'n For Oil - BBL. Gas - MCF Water - BBL. Gas-Oil Ratio 10/10/2006 **Test Period** 24 # 99 12/1 Flow Tubing Press. Casing Pressure Calculated 24-Oil - BBL. Gas - MCF Water - BBL. Oil Gravity - API (Corr.) **Hour Rate** 52 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Sold **Greg Boans** 30. List of Attachments I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed

Name Karen J. Leishman

Title _ Operations Tech

Date __ 10/25/2006

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depts shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico

	OGGIICA	Jelli Hell Moxico	11011111	otorii itoii illoxioo
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	See Original	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	Completion	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	•	T. Silurian	T. Point Lookout	T. Elbert
T. Graybur	9	T. Montoya	T. Mancos	T. McCracken
T. San And	res	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	т.
T. Blinebry		T. Gr. Wash	T. Morrison	Т.
T. Tubb		T. Delaware Sand	T. Todilto	Т.
T. Dinkard		T. Bone Springs	T. Entrada	Т.
T. Abo		т.	T. Wingate	т.
T. Wolfcam	р	т.	T. Chinle	Т.
T. Penn		т.	T. Permain	Т.
T. Cisco (B	ough C)	т.	T. Penn "A"	Т.
		OIL OR	GAS SANDS OR ZONES	
No. 1, from		to	No 3, from	to
No 2, from		to		to
· · · · · · · · · · · · · · · · · · ·			RTANT WATER SANDS	
Include data	a on rate of water ir	nflow and elevation to which water	rose in hole.	
No. 1, from		to	feet	
No 2, from		to	feet	
No 3, from		to	feet	
	Lľ	THOLOGY RECORD (Attach additional sheet if	necessary)
Erom	To Thickn	Lithology	From To Thi	cknoss Lithology

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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