

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL API NO. 30-015-31725
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Campana 2M State
8. Well Number 1
9. OGRID Number 6137
10. Pool name or Wildcat Carlsbad, South (Morrow)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
Devon Energy Production Company, LP.

3. Address of Operator
20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-7802

4. Well Location
Unit Letter M: 660' feet from the South line and 660' feet from the West line
Section 2 Township 24S Range 26E NMPM Eddy County New Mexico

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3298'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: Test & Chart for TA ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, LP. requests approval to run a MIT on the referenced well as follows: MIRU pump track. Pressure up on casing to 500 psi for 30 minutes, using a chart type pressure recorder. RDMO pump truck.

CIBP is set @ 11,115' + 35' cmt on top. PBTD @ 11,080'.

See attached current wellbore schematic.

Contact Gerry Guye @ 505-748-
1283 x 105 to schedule the date of a
witnessed MIT test.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE _____ TITLE Sr. Staff Engineering Technician DATE 10/24/06

Type or print name Stephanie A. Ysasaga E-mail address: Stephanie.Ysasaga@dvn.com Telephone No. (405) 552-7802
For State Use Only

APPROVED BY: _____ TITLE Gerry Guye Deputy Field Inspector District II - Artesia DATE OCT 27 2006
Conditions of Approval (if any): _____

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: **CAMPANA 2M STATE #1**

Field: **CARLSBAD, SOUTH**

Location: **660' FSL & 660' FWL; SEC 2-T24S-R26E**

County: **EDDY**

State: **NM**

Elevation: **3298' GL; 3315' KB**

Spud Date: **6/30/01**

Compl Date: **9/10/01**

API#: **30-015-31725**

Prepared by: **Ronnie Slack**

Date: **8/1/06**

Rev:

17-1/2" hole

13-3/8", 48#, L80, @ 454'

Cmt'd w/425 sx to surf

12-1/4" hole

8-5/8", 32#, J55 & HCK-55, @ 5510'

Cmt'd w/ 3695 sx to surf

TOC @ 6200' CBL (8/23/01)

336 Jts of 2-3/8" Tubing in hole (5/25/06)

MORROW (8/25/01)

11146'-11159' (4 SPF, 90°) 3/23/06: Sqzd w/100 sx cement
acdzd w/1500 gals 7.5%. (9/6/01: Fracd w/30K# 20/40)

35' cement on CIBP. PBD @ 11080'
CIBP @ 11115' (5/25/06)

MORROW (5/19/06)

11215' - 11226' 6 spf, 120° phase
5/20/06: Acidized w/3000 gals. Swabbed dry.

35' cement on CIBP. PBD @ 11345'
CIBP @ 11380' (5/16/06)

MORROW (4/1/06)

11420' - 11430'

4/14/06: Fraced Morrow 11420-30 w/17.4K# ultraprop 18/40

10' Cement on top. PBD @ 11465'
CIBP @ 11475' (4/11/06)

11480' - 11500' (Wet)

4/1/06: Acidized 11420-11500 w/3000 gals 7.5% HCl

7-7/8" Hole

5-1/2", 17#, L80 & J55 @ 12000'

Cmt'd w/1125 sx. TOC @ 6200' CBL

3-3/8", 90°, TCP guns dropped to bottom (8/25/01)
PBTD @ 11914'

TD @ 12000'