Form 3160-5 (August 1999)

its jurisdiction.

## UNITED STATES DEPARTMENT OF THE INTERIOR

DCD-AntesiA

FORM APROVED OMB NO. 1004-0135 EXPIRES: NOVEMBER 30, 2000

5. Lease Serial No

DELITICITY OF THE INTERIOR	
BUREAU OF LAND MANAGEMENT	
SUNDRY NOTICES AND REPORTS ON WELLS	
not use this form for proposals to drill or to re-enter an	

Do NMLC064050A abandoned well. Use Form 3160-3 (APD) for such proposals 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE 7. Unit or CA Agreement Name and No. 1a. Type of Well Oil Well Gas Well Other 8 Well Name and No. Name of Operator Eagle 34 D Federal 50 **DEVON ENERGY PRODUCTION COMPANY, LP** 9. API Well No. 3. Address and Telephone No. 30-015-33262 10. Field and Pool, or Exploratory 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198 4. Location of Well (Report location clearly and in accordance with Federal requirements)\* Red Lake; Queen-Grayburg San Andres 12. County or Parish 13. State 990 FNL 430 FWL D 34 17S 27E NM Eddy CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION Water Shut-Off Acidize Deepen Production (Start/Resume) Notice of Intent ☐ Well Integrity Alter Casing Fracture Treat Reclamation Subsequent Report Casing Repair **New Construction** Recomplete Other Plug and Abandon Change Plans Final Abandonment Notice ] Plug Back Water Disposal Convert to Injection Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) 3/9/06 MIRU. POOH with rods and pump. ND WH and NU BOP. POOH with tubing. RIH with packer and RBP. Set RBP at 2806'. Set packer and tested it to 4000 psi - held good. Released packer and POOH. Dump 2 sacks of sand on top of RBP. 3/11/06 RIH with casing guns and perforate San Andres formation from 1861-2194'. RIH with packer and set at 1773'. Acidize formation with 3000 15% HCI. POOH with packer. 3/13/06 Frac formation with 220,000 gallons of Aqua Frac 1000 + 135,500# Brown sand 20/40 + 24,500# Siberprop 16/30. 3/14/06 RIH with pump and rods. Hung well on production. 3/15/06 RDMO ACCEPTED FOR RECO. I. JUN 22 2006 Name Norvella Adams Staff Engineering Technician Signed Title Date 6/15/2006 (This space for Federal or State Office use) Approved by Title Date Conditions of approval, if any: 10/27/06 Accepted for record - NMOCD