UNITEDSTATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORMAPPROVED OM B No. 1004-0137 Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

NMNM02860
6. If Indian, Allottee or Tribe Name

5. Lease Serial No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM71016			
1. Type of Well Gas Well Other					8. Well Name and No.			
2. NameofOperator BEPCO, L.P.				Poker l	_ake Unit #212 ell No.			
3a. Address 3b. PhoneNo. (include area code) P.O. BOX 2760 MIDLAND TX 79702-2760 (432)683-2277					30-015-33915 10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					Nash Draw - Delaware/BS/Avalon Sand			
SWSE 660' FSL, 1980' F	EL, Sec 18, T24S, R3	BOE, UL O		11. Count Eddy NM	ty or Parish, State			
12. CHECK AF	PPROPRIATE BOX(ES)T	O INDICATE NATUR	E OF NOTICE, RI	EPORT, O	R OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	Acidize Alter Casing Casing Repair	Deepen FractureTreat New Construction	Production (Statement Reclamation Recomplete	rt/Resume)	Water Shut-Off Well Integrity OtherADD PERS			
X Subsequent Report ☐ Final Abandonment Notice	Change Plans Convert to Injection	Plugand Abandon PlugBack	Temporarily Abandon Water Disposal		& FRAC			
If the proposal is to deepen dire	ectionally or recomplete horizon	tally, give subsurface location	ons and measured and tr	ue vertical de	work and approximate duration thereof. pths of all pertinent markers and zones. nt reports shall be filed within 30 days			

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

PERF DELAWARE 6020' - 6030' W/2 JSPF 0 DEG PHSG (20 HOLES) & FRAC W/ 45,444 GALS OF LIGHTNING 2500 AND 79,276 # OF 16/30 OTTAWA AND 29,302 # OF 16/30 SUPER LC. PERF 6282' - 6292' W/2 JSPF 0 DEG PHSG (20 HOLES) AND FRAC W/ 38,300 GALS OF LIGHTNING 2500 AND 77,249 # OF 16/30 OTTAWA AND 24,913 # OF 16/30 SUPER LC. COMMINGLED NEW ZONES WITH EXISTING COMPLETION. RETURN WELL TO PRODUCTION 9/15/06.

determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)			<u> </u>			
CINDI GOODMAN	Title PRODUCTION CLERK					
Signature Ing Spool	Date	09/29/2006	I A C	CEPTED EOP PECOPI		
THIS SPACE FOR FEDERAL	AU	CELTED FOR RECORD				
Approved by		Title	Date	OCT 2 0 2006		
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	Office		MESLEY W. INGRAM			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for an States any false, fictitious or fraudulent statements or representations as to any process.	ny perso	n knowingly and willfully to make t	o any deb	ATROLEUM ANGINEER		

(Instructions on page 2)

Accepted for record - NMOCD