Form 3160-5 UNIT	TED STATES	O.D.			ORM APPROVED MB NO. 1004-0137	
DEPARTMEN	AND MANAGEME			Exp	pires March 31, 2007	
BUREAU OF L	AND MANAGEME	AN I		5. Lease Seri	ial No.	
SUNDRY NOTICES	AND REPORTS	on wells		NM 105206		
OCO PECE WE abautoned well. Use Forn	proposals to drill n 3160-3 (APD) fo	or to re-enter an r such proposais.			Allottee or Tribe Nam	ne
SIA SUMIT IN TRIPLICATE - C	Other instruction	s on reverse side		7. If Unit or (CA/Agreement, Nam	e and/or N
DEPARTMEN BUREAU OF L SUNDRY NOTICES Do not use this form for pabanationed well. Use Form SUMMIT IN TRIPLICATE - C Suppose of Well Suppose of Well Suppose of Well Suppose of Operator				8. Well Name Nubes 33	and No. Fed Com 1	
EOG Resources Inc.				9. API Well I		
3a. Address		3b. Phone No. (include are	a code)	1		
		432 686 3689	,	30-015-33	i Pool, or Explorator	v Area
P.O. Box 2267 Midland, Texas 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey L.		452 000 5005			ited; Moxicow	y ruca
				(Marco 2019)		
2612 FSL & 1795 FEL, Sec 33, T18S, 1				11. County	or Parish, State	
1960 FS1 & 1980 FEL, Sec 33, T18S, 1	R2/IS BRILL			I		
1908 FSL# 1904 FEL				Eddy		<u> </u>
12. CHECK APPROPRIATE	BOX(ES) TO IN	DICATE NATURE OF N	OTICE, REP	ORT, OR O	THER DATA	
TYPE OF SUBMISSION		TYF	E OF ACTION			
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-O	ff
	Alter Casing	Fracture Treat	Reclamatio		Well Integrity	
X Subsequent Report	Alter Casing	- Fracture Treat		м	— wen megany	
El annufara saban	Casing Repair	New Construction	Recomple	te	Other	
Final Abandonment Notice	Change Plans	Y Plug and Abandon	Temporari	ly Abandon		
I mai Audolomia in Notice	Convert to Inject	ion Plug Back	Water Dis	ากเม		
testing has been completed. Final Abandonment N determined that the final site is ready for final inspec 5/19/05 Ran 56 jts 9 5/8", 40 # Cemented w/ 890 sx C PO 1.33 cu.ft./sx tail slu	ction.) :, J-55 casing : Z, 12.75 ppg, 1	set @ 2415'. 1.97 cu.ft./sx lead	slurry, 200			
5/20/05 Tested casing to 2000 p			. 20 1113.			
6/10/05 Decision to P&A.			F			
Set plug 1 @ 9175'-9325	I 65 ev Mace	u		APP	ROVED	
Set plug 2 @ 7350'-7500			Į			ì
Set plug 3 @ 5350'-5450	-		1	ì		
Set plug 4 @ 2350'-2475	-		1	JUN	2 9 2005	j
6/11/05 Tagged plug @ 2325'	, , , , , , , , , , , , , , , , , , , ,	•-	ĺ		ļ	1
Set plug 5 @ 375'-475',	35 spr Class C		1			i 1
Set surface plug 0'-50'		•			BABYAK UM ENGINEER	. [
Clean location and inst	~		L	PETRULE	UN ENGINEER	
			t.:abilit	y under bon	igging of the well	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) State/Wagner		Title			is completed.	
Stan Wagu		Date 6/22/05	cory Analys	<u>u</u>	,	
	SPACE FOR FE	DERAL OR STATE OF	ICE USE			
Approved by		Title		i i	Date	-
Conditions of annually if any are surely a 17-10-10-1	eartical beauthe					
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the	those rights in the sul	yarrant or Office ject lease				

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-4 (April 2004)

(See instructions and spaces for additional data on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

CONFIDENTIAL CREATE TY

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG										5. Lease Serial No. NM 105206						
la. Type	of Well	Oil We	il Gas V	/ell 🗶	Dry	Other			•	<u>"</u>		6. I	Indian,	Allotee o	r Tribe Name	
b. Type	of Completion:	Ot] New Well her p	u .	k Over [and Ab] Deepen andoned		Plug Baci	· 🗆	Diff.Re	svr,	7.1	Init or C	A Agreer	nent Name and	No.
2. Name o	of Operator								-			8.1	ease Nan	ne and W	/ell No.	
	sources In	c										1			l Com 1	
3. Addres							3a.	Phone No.	(inclu	le area	code)		PI Well			
P,Q. B	OR 2267 M	dland,	Texas 7	9702					686	3689		:	30-015	<u>-33918</u>	3	
4. Location	on of Well (Rep	ort locatio	on clearly and	in accord	ance with	Federal req	quireme	ents)*							Exploratory	
At surfa	ice 2612	FSL & 1	1795 FEL										<u>rildca</u>		7011	
At top p	orod. interval re	ported bel	low									S	urvey or	Area	Block and	
At total	depth												County or		13. State	
14. Date Spudded 15. Date T.D. Reached 16. Date Completed												s (DF, F	KB, RT, GL)	+		
						X	D & A	Ī	Rea	dy to P	rod.	1		•		
5/13	/05	6,	/8/05			-		_				3	381 G	Ĺ		
18. Total	Depth: MD	10	100 19	. Plug Ba	ck T.D.:	MD 20. Depth Bridge					Bridge	Plug	Set: M	ID		
	TVD		979			TVD							T	٧D		
21. Type Electric & Other Mechanical Logs Run (Submit copy of e						h)		22. Was well cored?				X No Yes (Submit analysis)				
									1	Was DS7	run		No [Yes (S	lubmit report	
										Direction	al Surve	:y?	<u></u> □‱	X	es (Submit copy	()
23. Casing	and Liner Rec	ord (Repo	rt all strings s	et in well)												
Hole Size	Size/Grade	Wt.(#ft.	Top (MD)	Botto	m (MD)	Stage Cem		No.of S			urry Vol (BBL)		Cement	Тор*	Amount Pr	ulled
17 1/2	13 3/8	48			25	Depth		Type of Cen		┿	(DBL)		Surface		<u> </u>	
			_							+						
12 1/4	9 5/8	40		1 24	15			1090 C	PUZ	Ч			Surfa	ICB		
										┿						
																
								ļ					·			
								<u> </u>								
24. Tubing	g Record												_			
Size	Depth Set (MD)	Packer Depth (N	(D)	Size	Depth Set	(MD)	Packer D	epth (N	(D)	Size		Depth Se	(MD)	Packer Dept	ь (MD)
								1								
25. Produ	cing Intervals					26. Perfor	ation R	ecord								
	Formation		Тор	Bo	ttom	Per	rforated	Interval		Size		No	Holes		Perf. Status	
A)			<u> </u>	<u> </u>]		
B)																
C)								_			-1					
D)																
27. Acid, l	Fracture, Treats	nent, Cen	ent Squeeze,	Etc.												
	Depth Interval							Amount an	i Type	of Materi	al					
													-			7
											7	4.0	CEDT	ED F	OR RECO	RD
			 									- 				1-1
20 Product	ion - Interval A		ļ										 			+
Date First	Test	Hours	Test	Oil	Gas	Water	Oil		Gas				Sethod J	1M 2	9 2005	┧
Produced	Date	Tested	Production	BBL	MCF	BBL	Gravit	ty	Gravil	ty	1700.	1	1			1
Choke	Tog. Press.	Cag.	24	Oil	Gas	Water	Gas: (Oil Oil	Well S	Status		LES BABYAK ADMITTER LEHMENGINEER				
Size	Flwg. SI	Press.	Hr.	BBL	MCF	BBL	Ratio			77			DE TO	اللاعات	MENGINEE	R
78a Produc	tion-Interval B				<u> </u>					Pluc	MAG	AD		4 D/L	√√>	
Date First	Test	Hours	Test	Oil	Gas	Water	Oil		Gas		Persta	ction M				
Produced	Date	Tested	Production	BBL	MCF	BBL	Gravit		Gravit	у	1.00	-will M				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: C Ratio	Dil	Well S	tatus					···	

	on - Interv	aı C				- Pipela					
ite First oduced	Test Date		ours ested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity		
oke e	Tbg. Press Flwg. SI	i. C:	sg. ress.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		
. Product	ion-Interva	d D									
e First	Test Date		ours ested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method	
									L		
oke e	Tbg. Press Flwg. SI	i. C	sg. ress.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		
Dispositi	on of Gas (S	Sold, use	ed for fi	uel, vented, et	c.)						
Summai	ry of Poroi	ıs Zone	s (Inclu	ide Aquifers):					31. Formati	on (Log) Markers	
Show a tests, in	ll importa	nt zone lepth i	s of po	rosity and co	ntents th on used	ereof: Co time to	red intervant of open, f	als and all drill-ster lowing and shut-i	m n		
				D-44		D	intinus Co				Тор
Format	TIOD	Top Bottom				Descr	ipuons, Co	ntents, etc.		Name	Meas.Depth
					1				Base of	Salt	530
		-	<u> </u>						Yates		1225
	, .	· <u>.</u> -							Grayburg	.	1460
ECTIVED JUN24 AM 9:		=]	₩ ₩					San Andr	es.	1845	
į				<u>.</u>					Wolfcang	,	7425
		2t	- 1	***					Penn.		8210
,		~		7	Į				Stream		8930
į			1. The state of th	Ž	1				Atoka		9250
į	- <u>Ľ</u> [2002	75						Middle M	brrow	9790
	İ	7							Barnett		10010
Addition	nal remark	s (inch	de plug	ging procedur	e):					·	
Electr	ical/Mech	nical L	ogs (1	tached by plac full set req'd)		Geol	ogic Repor	t DST Repo	ort X Directi	onal Survey	
Electr X Sundr	ical/Mechary Notice for	anical L or plug	ogs (1 ging an	full set req'd) d cement verif	ication [Geol Core	ogic Repor	t DST Repo		onal Survey Die records (see attached ins	tructions)*
Electr X Sundr	ical/Mechary Notice for	anical L or plug	ogs (1 ging an oregoin	full set req'd) d cement verif	ication [Geol Core	ogic Repor	Other Other	ed from all availal		tructions)*

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