Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies ▼<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources

Oil Conservation Division

Form C-105 Revised March 25, 1999

WELL API NO. 30-015-34013

District II 1301 W. Grand Avenue, Artesia, NM 88210					1220 South St. Francis Dr. Santa Fe, NM 87505				5. Indicate Type of Lease				
District III 1000 Rio Brazos Rd., Aztec, NM 87410									STATE FEE S  State Oil & Gas Lease No				
District IV													
WELL CO			OR REC	COMPL	ETION REPOR	RT AND	LOG						
1a. Type of Well:	JIVII LL	11011		JOIVII L	L HOIT ILL OF	1171110			7. Leas	se Name or	Unit Agree	ement Name	
OIL WELL GAS WELL OTHER OTHER								-	Ranch Hand 5 Fee Com				
b. Type of Compl	ORK 🔲	DEEPEN			DIFF. RESVR.   OTH				Traine 5	oc com			
WELL C	VER or	, , ,		ACK	KESVK. LI OIA	ZR ****		-	8. Well No.				
Mewbourne Oil Company 14744					CCT_2006				#2				
3. Address of Operator						1 0 Pool name or V				Vildcat			
PO Box 5270 Hobbs, NM 88240					THE PLUEIVED				South Carlsbad	Morrow -	73960		
TROOS, THE SOLVE													
4. Well Location							49/						
Unit Letter	o;	1167	Fee	t From The	South	Hopo Lin	e and	165	0 Feet	From The	East_	Line	
Section	5		Townsh			Range	27E		NMPM	Eddy	Cou		
10. Date Spud 03/30/05	Date T.D I 05/07/05	e T.D Reached 12. Date Compl. (Ready t 09/23/06			mpl. (Ready to Prod.)	13. Elevations (DF& 3161' GL			RKB, RT, GR,	etc.)	14. Elev. Casinghead 3161' GL		
15. Total Depth 12145'	16. 120	Plug Baci 50'	k T.D.		Multiple Compl. How nes?	Many	18. Interv Drilled B		Rotary Tools X		Cable T	ools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 11732' - 12042' Morrow						· · · · · · · · · · · · · · · · · · ·	·		20. V No	Vas Directio	onal Survey Made		
21. Type Electric at GR / CBL / CNL /	nd Other Log	gs Run							No 21. Wa	s Well Cor	red		
23.	<del></del>		CA	SING R	ECORD (Report	all strings	set in w	ell)	<u> </u>	·	····		
CASING SIZE WEIGHT LB./FT.				DEPTH SET HOLE SIZE							MOUNT PULLED		
13 3/8" 9 5/8"			3# )#		335' 5523'	17 ½" -12 ¼"		550 2100		Surface Surface			
5 ½"			7#			8 3/4"			1800		TOC @ 3470'		
24.			T		ER RECORD	T		25.		UBING R			
SIZE	TOP		BOTTO	<u>M</u>	SACKS CEMENT	SCREEN		SIZ		DEPTH :	SET	PACKER SET	
		****		· T				2 /8		11327		11294	
26. Perforat	ion record (	interval, s	ize, and nu	mber)	<del></del>	27. ACI	D, SHOT	, FRA	CTURE, CE	MENT, SO	QUEEZE,	ETC.	
DEPTH INTERVAL							AMOUNT AND KIND MATERIAL USED						
11732' - 12042' (41', 81 holes, 2 SPF, 0.24" EHD and 90° Phasing)								Frac with 1500 gals 7 ½" NeFe & 60,000 gals 40# 70Q Binary Foam with 40,000# 18/40 Ultraprop.					
28	<del></del>			<del></del>	PRO	DUCTIO	N						
Date First Production	on .	P	roduction N	Method (Flo	owing, gas lift, pumpin				Well Status	Prod. or Si	hut-in)		
05/22/05 (refer to 8			lowing)	•									
06/14/05 - attached Date of Test	Hours Tes		lowing Choke S	ize	Prod'n For	Oil Bbl		Gas	Producing - MCF	Water - E	Rhi	Gas - Oil Ratio	
09/27/06	24		48/64		Test Period	3 119		1190	)	12		396,666	
500	Flow TP Casing Pressure 0#		Calculated 24- Hour Rate		Oil - Bbl. 3			Vater - Bbl. 2	Oil 0 49				
29. Disposition of C Sold	as (Sold, us	sed for fue	el, vented, e	tc.)						Test Witne Robin Terr			
30. List Attachment C104, Logs, copy of	of Sundry da	ited 06/14	<del>1</del> /05	<del>/</del>							<del></del>		
31 I hereby certif	y that the i	nformati	on shown	on both s	ides of this form as	true and co	omplete to	the l	est of my kno	wledge an	d belief		
Printed Name:	Kristi (		. 1										
Signature M	nsti	ye	2~	Т	itle Hobbs Re	gulatory		D	ate 09	/29/06			

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

-	land, where six	copies are required. See	Rule 1105.	-		OGRAPH	e form is to be filed in quintuplicate  ICAL SECTION OF STATE		
	Southea	stern New Mexico	10100				ern New Mexico		
		T. Canyon	_10190	T. Ojo Ala	mo	•	T. Penn. "B"		
		T. Strawn	10512	T. Kirtland	l-Fruitla	and	T. Penn. "B" T. Penn. "C" T. Penn. "D"		
B. Salt	2084	T. Atoka	10990_	T. Pictured	l Cliffs <sub>.</sub>		1. Penn. "D"		
Delaware	2084	T. Miss		T. Cliff Ho	ouse		T. Leadville		
San Andres		_ T. Devonian		T. Menefe	e		T. Madison		
		T. Silurian		T. Point L	ookout_		T. Elbert		
Lamar		T. Montoya		T. Mancos			T. McCracken		
Limestone	1956								
T.Ruster		T. Simpson_		T. Gallup_			T. Ignacio Otzte		
T. Yates		T. McKee		Base Gree	nhorn_		T. Granite		
T. Paddock		T. Ellenburger		T. Dakota			_ T		
T. Blinebry_		T. Gr. Wash		T. Morriso	n		T		
T.Tubb		T. Chester		T.Todilto			1		
T. Drinkard_		T. Bone Springs	T. Bone Springs5377				T.		
T. Abo		TMorrow	11400	T. Wingate					
T. Wolfcamp	8854	T. Barnett	T. Barnett11979						
T. Penn		T	T				T		
T. Cisco (Bou	ıgh C)	T	T				T		
No. 1, from	• • • • • • • • • • • • • • • • • • • •	to	• • • • • • • • • • • • • • • • • • • •	No. 3, fr	om		OIL OR GAS SANDS OR ZONES		
No. 1, from No. 2, from		to		••••••		feet feet	essary)		
From To	Thickness In Feet	Lithology		From	То	In Feet	Lithology		
				1 1 1		1			