Submit To Appropria State Lease - 6 copie			State of New Mexico						Form C-105			
Fee Lease - 5 copies District I		En	Energy, Minerals and Natural Resources						Revised June 10, 2003 WELL API NO.			
1625 N. French Dr., District II	Hobbs, NM 88240		Oil Conservation Division						30-015-34394			
1301 W. Grand Aver District III	Grand Avenue, Artesia, NM 88210 Off Coffset valuation Division							5. Indicate Type of Lease STATE X FEE				
1000 Rio Brazos Rd. District IV		Santa Fe, NM 87505							Gas Lea			
1220 S. St. Francis D	262728	200					EO-0949					
1220 S. St. Francis Dr., Santa Fe, NM 87505  WELL COMPLETION OR RECOMPLETION PROPERTY AND LOSS  1a. Type of Well:								7. Lease Name	or Unit A	greement N	Vame	
	LL 🛛 GAS WELL	☐ DRY		OTHER N	Elm.		1			-		
b. Type of Comp	oletion: WORK   DEEPEI	I PLUG						A STATE				
2. Name of Operat	b. Type of Completion: NEW X WORK DEEPEN PLUG DIFF. WELL OVER BACK RESVER OTHER CHARLESIN  2. Name of Operator							8. Well No.				
2. Name of Operator  MARBOB ENERGY CORPORATION  3. Address of Operator  PO BOX 227, ARTESIA, NM 88211-0227  ARTESIA; GLORIETA-YESO												
3. Address of Oper				31511	YELZL'	nord		9. Pool name or				
PO BOX 2	227, ARTESIA	NM 8	38211	-0227				ARTESIA	A; GLO	RIETA-	-YESO	
	D 000	) F+ F	Th.	морти	T in			330 Fe	et Engas Tl	_	WE CT	Lina
	D : 990								et r rom 1 r		~~	Line
Section 10 Date Spudded	34 11. Date T.D. Reach	Townshi	p Date Com	17S Ra	inge	28E Elevations		MPM RKB, RT, GR,	etc.)	EDI 14. Elev	OY Cou Casinghead	nty
	9/7/06		9/	28/06			368	1' GL				
15. Total Depth	16. Plug Back	T.D.	17. If M Zon	fultiple Compl. How	Many	18. Interv		Rotary Tools		Cable '	Tools	
4270 <b>'</b>	4250	) †					<i>,</i>	0 - 42				
	rval(s), of this complet 3929 YESO	on - Top, Bo	ttom, Nar	ne				2		rectional S NO	urvey Made	
21. Type Electric a	and Other Logs Run							22. Was Well	Cored			
DLL, CSN	NG		CAS	INC DECOL	D (Da	- 11 -				NO		
23. CASING SIZ	E WEIGHT	LB./FT.		EING RECOR		DOFT AITS	strin	gs set in w		)   A	MOUNT PULL	ED ED
8 5/8'		ı#		500'		2 1/4"		450 SX NONE				
5 1/2'	<u>'</u>	<u>'#</u>		4269' 7 7/8"				700 SX NONE				
						<del></del>				<u> </u>		
24.				R RECORD	1 = = = = :		25.					
SIZE	TOP	воттом		SACKS CEMENT	SCREEN	N	SIZ	2 7/8"	DEPTH	<u>sет</u> 17 <b>'</b>	PACKER SE	<u> </u>
			-				<del>                                     </del>	2 110	40	1/	<u> </u>	
	ecord (interval, size, a	-						ACTURE, CEI				
3686' -	- 3929 <b>'</b> (20 :	HOTS)				INTERVAL		AMOUNT AN				
	3686'-3929' ACDZ W/ 2000 GAL NEFE 15% HCL							vь				
Date First Producti	ion   Pr	oduction Met	hod (Flov		DUCT		)	Well Status	Prod. or S	hut-in)		
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shu 9/29/06 PUMPING PRODUCING							Í					
Date of Test	Hours Tested	Choke Size		Prod'n For	Oil - Bbl		Gas	- MCF	Water - 1		Gas - Oil Rati	0
9/30/06	24			Test Period		0		0	23	1		
Flow Tubing	Casing Pressure	Calculated 2	24-	Oil - Bbl.		- MCF	V	Vater - Bbl.			API - (Corr.)	
Press.		Hour Rate					İ					
29 Disposition of 6	 Gas (Sold, used for fue	vented etc.)							est Witne	sed By	V****	
SOLD	SOLD LENDELL HAWKINS								,			
30. List Attachments												
LOGS, DEVIATION SURVEY  31 .1 here by certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief												
1	1/2		1	rinted		-			3	,		
Signature Name DIANA J. BRIGGS Title PRODUCTION ANALYST Date 10/23/06												
E-mail Address PRODUCTION@MARROB.COM												

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeaste	rn New Mexico	Northwe	Northwestern New Mexico				
T. Anhy T. Canyon			T. Ojo Alamo	T. Penn. "B"				
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	488'	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison				
T. Queen	1310'	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg		T. Montoya	T. Mancos	T. McCracken				
T. San Andres	2046	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	3556 <b>'</b>	T. McKee	Base Greenhorn	T. Granite				
T. Paddock		T. Ellenburger	T. Dakota	T				
T. Blinebry		T. Gr. Wash	T. Morrison_	Т.				
T.Tubb		T. Delaware Sand	T.Todilto	T				
T. Drinkard		T. Bone Springs	T. Entrada	Т.				
T. Abo		T.	T. Wingate	Т.				
T. Wolfcamp		Т.	T. Chinle	T.				
T. Penn		T.	T. Permian	T.				
T. Cisco (Bough C) T.			T. Penn "A"	OIL OR GAS				

			OIL OR GA SANDS OR ZO	
No. 1, from	to	No. 3, from	to	
		No. 4, from		
•	IMPOR	TANT WATER SANDS		
Include data on rate of water	er inflow and elevation to wh	nich water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
I	LITHOLOGY REC	ORD (Attach additional sheet	f necessary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
i							
i							
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