

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-34542
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: 1724 STATE COM
8. Well Number 218885
9. OGRID Number 211
10. Pool name or Wildcat COLLINS RANCH - WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK OR A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	2. Name of Operator LCX Energy, LLC	3. Address of Operator 110 N. Marienfeld, Ste. 200, Midland, TX 79701	4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>SOUTH</u> line and <u>760</u> feet from the <u>EAST</u> line Section <u>21</u> Township <u>17S</u> Range <u>24E</u> NMPM County <u>EDDY</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3761' GR			

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: FRAC ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/6/06 FRAC STAGE #1: 7680' - 8570' (60-0.4" HOLES) W/ 4500 GALS 15% HCL ACID W/ 44,958 BBLS BRINE WATER, 44,600 SLICK WATER, 76 TONS CO2, 10097# LITE PROP 20/40, 1906# 20/40 SAND. MAX PRESSURE 4579 PSI. MAX RATE 81 BPM. ISIP 2110 PSI. AVERAGE PRESSURE 3680 PSI. AVERAGE RATE 80 BPM. PLUG SET AT 7600'.

FRAC STAGE #2: 6910' - 7500' (50 - 0.4" HOLES) W/ 4500 GALS 15% HCL ACID, W/ 44,958 BBLS SLICK BRINE WATER, 42,408 BBLS SLICK FRESH WATER, 72 TONS CO2, 10041# LITE PROP 20/40 SAND, 1599# 20/40 SAND. MAX PRESSURE 5029 PSI. MAX RATE 80 BPM. ISIP 2129 PSI. AVERAGE PRESSURE 4700 PSI. AVERAGE RATE 80 BPM. PLUG SET AT 6810'

FRAC STAGE #3: 6100' - 6710' (50 - 0.4" HOLES) W/ 8400 GALS 15% HCL ACID, W/ 44958 BBLS SLICK BRINE WATER, 43,500 BBLS SLICK FRESH WATER, 65 TONS CO2, 10,369## 20/40 LITE PROP 20/40, 1493# 20/40 SAND. MAX PRESSURE 4104 PSI. MAX RATE 84 BPM. ISIP 1975 PSI. AVERAGE PRESSURE 3735 PSI. AVERAGE RATE 81 BPM. PLUG SET AT 5980. FRAC CONTINUED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kanicia David TITLE Regulatory Agent DATE 10/20/06

Type or print name KANICIA DAVID Telephone No. 432-262-4013

(This space for State use) Accepted for record - NMOCD

APPROVED BY _____ TITLE _____ DATE 10/27/06
Conditions of approval, if any: