e Lease - 6 copie	Lease - 6 copies State of New Mexico Form C-10										
E Lease - 5 copies Energy, Minerals and Natural Resources Revised June 10, 20							tevised June 10, 2003				
.1625 N. French Dr.,	Hobbs, NM 88240						WELL API NO. 30-015-34866				
✓ Vistrict II 1 W. Grand Aver	ue, Artesia, NM 882	210	Oil Conservation Division				5. Indicate Type of Lease				
igt III			1220 South St. Francis Dr.				STATE FEE				
Dis. ict IV	,		Santa Fe, NM 87505				State Oil & Gas Lease No.				
1220 S. St. Francis D	r., Santa Fe, NM 87	505	001401	ETION DESS	321 21 ir	200					
	OMPLETIO	N OR RE	COMPL	ETION REPO	PANE	9¥0€		7. Lease Name or Unit Agreement Name			
la. Type of Well: OIL WE	LL 🛛 GAS W	ELL 🔲 I	DRY 🗌	OTHER COL		A 38 C	_	7. Lease Name	or Ont A	greement N	ame
	letion: VORK		PLUG DIFF & 0			Imperial State					
2. Name of Operato	or			123	17 (1 31 31)	70,		8. Well No.			
COG Operat	ing LLC			1/2	130	77/				005	
3. Address of Oper				(2°61°		"EN		9. Pool name or	Wildcat		
550 W Tex	as Ave., Suite	1300 Midl	and TX	79701	1718131	VV		Loco H	ills: Glor	rieta Yeso	96718
4. Well Location	as rive., Build	1300 171141	<u> </u>				1	200011	1115, 010	1014	7 70710
Unit Letter	J : 2310	Feet From	The	South L	ine and	1650		Feet From Th	ne E	ast	Line
•								_			Eddy Comp
Section 10. Date Spudded	16	Township eached	17S	Rang mpl. (Ready to Prod.)			(DF&	NMPM RKB, RT, GR,	etc.)	14. Elev.	Eddy County Casinghead
7/7/06	7/20/0)6		8-1-06			36	76 GR			
15. Total Depth	16. Plug	Back T.D.		Multiple Compl. Hov ones?	v Many	18. Interv		Rotary Tools		Cable T	ools
5,970		5,949	ŀ			Diffied B	у	X			
19. Producing Inter	val(s), of this con		Bottom, Na ' - 5769'					20	0. Was Dii	ectional Su N	rvey Made
21. Type Electric at	nd Other Logs Ru		- 3709	1 650				22. Was Well	Cored	11	.0
Laterlog, Density /	_		1 / HNG	S, Micro CFL/	HNGS					No	
23.			CA	SING RECO	RD (Re	ort all s	trin	gs set in w	ell)		
CASING SIZE	E WEIG	GHT LB./FT.		DEPTH SET	 	LE SIZE		CEMENTING		Al	MOUNT PULLED
13 3/8		48		407		17 ½		905			
8 5/8		32		1,241		12 1/4		800			
5 ½		17		5,962	<u> </u>	7-7/8		1420	SX		
					<u> </u>			***************************************			
24.			LIN	ER RECORD	<u> </u>		25.	T	JBING R	FCORD	
SIZE	TOP	вотто		SACKS CEMENT	SCREEN	J	SIZ		DEPTH		PACKER SET
								2-7/8	5,795		
26. Perforation re	cord (interval, siz	e, and number)					ACTURE, CEN			
5,100.5 - 5,494	, 2 SPF. 52 l	noles C	PEN			INTERVAL		AMOUNT AN			
5,578' – 5,769			OPEN 5,100' - 5,494'			· ·	Az w/1950gals az. Frac w/ 8022# LiteProp,				
.,					5.57	02 5760	,	90,660# 16/30, 98,238 gals 30# & 40# gel Az w/43bbls az. Fr w/LtPrp, 90,660# 16/30,			
				nn.		8' – 5,769 ELONI		•		w/LtPrp,	30,000# 16/30, &
28 Date First Production	Nn.	Production 1	Aethod (Fl.	owing, gas lift, pumpi	ODUCT		1	97,524gals Well Status (hut in)	
		lioduction			-	и туре ритр	,	Well Status (-	
8-5-1 Date of Test	Hours Tested	Choke S		2-1/2 x 2 x 20' p Prod'n For	oump Oil – Bbl		God		Water I	Producing	Gas – Oil Ratio
		Choke S	126	Test Period	•	72	Gas	183		12	2542
8-22-06	24								l		
Flow Tubing Press.	Casing Pressure	Calculat Hour Ra		Oil – Bbl.	Gas -	- MCF	ı	Vater – Bbl.	Oil	Gravity A	PI – (Corr.)
40.0						40.0					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Mark Brewer											
30. List Attachments											
II Thomas court	Gibat the inte	ation show	Lonbort	ogs, C102, C103, ides of this form as	Deviation	n Report,	C104	4	uladas ==	d belief	
st it nereby certy	y incu ine injorn	1//		,	irue ana C	отрієїе 10	ine t	esi oj my knov	vieuge an	и оенеј	
	Lylle,	Tein	ids	Printed		<u></u> -	_	.		_	
Signature E-mail Address	pedwards@			name Phyms E	awards	Titl	e]	Regulatory A	nalyst	Dat	te 10/10/06
L-man Addiess	pcuwarus(a	COMOHOLOGO	urces.00)	.11							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	ern New Mexico	Northwestern New Mexico		
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"	
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	T. Miss_	T. Cliff House	T. Leadville	
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison	
T.Queen 2099	T. Silurian	T. Point Lookout	T. Elbert	
T. Grayburg	T. Montoya	T. Mancos	T. McCracken	
T. San Andres 2814	T. Simpson	T. Gallup	T. Ignacio Otzte	
T. Glorieta 4290	T. McKee	Base Greenhorn	T. Granite	
T. Paddock	T. Ellenburger	T. Dakota	T	
T. Blinebry	T. Gr. Wash	T. Morrison	T	
T.Tubb	T. Delaware Sand	T.Todilto	T	
T. Drinkard	T. Bone Spring	T. Entrada	T	
T. Abo	T. Morrow	T. Wingate	T	
T. Wolfcamp	T. <u>Yeso</u> 4362	T. Chinle	T.	
T. Penn	T	T. Permian	T.	
T. Cisco (Bough C)	T.	T. Penn "A"	T. OH OR CAS	

OIL	OR	GAS
SANDS	OR	ZONES

No. 1, fromto	No. 3, fromto					
IMPORTANT WATER CANDO						

IMPORTANT WATER SANDS

Inclu	de data on rate of water inflow and elev	vation to which water rose in hole.	
No. 1	, from	.to	.feet
			.feet
	•		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
				-			
	;						
	l						