

Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 20075. Lease Serial No.
NMLC 068431
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
BEPCO, L. P.3a. Address
P. O. Box 2760 Midland, TX 797023b. Phone No. (include area code)
432-683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NWSE, UL J, 1980' FSL & 1880' FEL, Sec 21, T24S, R30E, Mer NMP
Lat N 32.201250 deg, Lon W 103.883889 deg7. If Unit or CA/Agreement, Name and/or No.
NMNM 710168. Well Name and No.
Poker Lake Unit #2619. API Well No.
30-015-3487710. Field and Pool, or Exploratory Area
Nash Draw (Dela, BS Avalon Sd)11. County or Parish, State
Eddy Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well on 6/19/06. Drill 14-3/4" hole to 1023', lost returns, got stuck. Fish for 22 days. Top of fish @ 563', btm of fish @ 776' (left in hole 2 jts 4-1/2" DP, circ sub, screw-in sub, 8" DC, integral blade stabilizer, 8" DC, IBS, (2) 8" DCs, shock sub, bit sub, 14-3/4" bit - total fish 213'). RU Schlumberger and pump 1000 sx Class H cmt + 0.9% D065 (wt 17.5, yld 0.94). WOC 24 hrs. RBIH with 14-3/4" bit and new BHA. Kick off around fish. Drig to 947', ran 21 jts 11-3/4" csg, set at 940', cmt with 350 sx 35/65 Poz mix (wt 12.6, yld 1.99) followed with 400 sx Class C + 2% CaCl2 (wt 14.8, yld 1.32). Circ 392 sx to surface. NU BOP, tested same. Drig out cmt & resume drig 11" open hole to 3818', reduced hole size to 7-7/8". Drig to 6292', lost circ, got stuck. Shut down 17 days for rig repairs - derrick. Resume activity. Back off DP @ 2386'. POH, mix lost circ material, could never regain full circ so fishing could resume. Worked 9 days to regain & keep circ. RBIH with DP to 2386', pump 350 sx Class H cmt plug. Had full circ while spotting plug. WOC 15 hrs. RIH with 6-1/2" DCs & 7-7/8" bit; tag cmt @ 2050'. POH with bit and drill string. Ran 22 jts 8-5/8" csg to 1835'. Cmt 8-5/8" csg with 200 sx 65/35 Poz mix and 175 sx Class C. No cmt to surface. Ran temperature survey, found TOC @ 1482'. WOC 51 hrs. Ran Gyro survey. RIH with 7-7/8" bit, 6-1/2" DC and directional BHA. Sidetrack off cmt plug @ 2050'. Drig to 3283', drop angle to 1 deg @ 3586'. Drig to 3795'. POH & ran 95 jts 7" ULT-FJ csg. Cmt with 400 sx Schlumberger LiteCrete (wt 10.2, yld 2.32) followed by 100 sx Class C + 2% CaCl2 (wt 1.34, yld 14.8). Circ 58 sx to surface. Test BOPs. WOC 48.5 hrs. RIH with 6-1/4" bit, DCs and resume drig. Drig to 7900', log and run 4-1/2" csg to TD. Cmt with Schlumberger 265 sx LiteCrete (wt 2.4, yld 10.2) followed with 85 sx LiteCrete (wt 2.04, yld 10.5). WOC 29 hrs, ran temp survey. TOC @ 3648'. Released rig on 9/15/06. Prep for completion operations.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Annette Childers

Title Administrative Assistant

Signature

Annette Childers

Date

10-4-06

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

OCT 20 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WESLEY W. INGRAM
PETROLEUM ENGINEER

(Instructions on page 2)

Accepted for record - NMOCD

10/24/06

