Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APROVED OMB NO. 1004-0135

OCD-	ART	ES	IA

EXPIRES: NOVEMBER 30, 2000 SUNDRY NOTICES AND REPORTS ON WELLS 5. Lease Serial No. Do not use this form for proposals to drill or to re-enter an NM-66425 abandoned well. Use Form 3160-3 (APD) for such proposals 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE 7. Unit or CA Agreement Name and No. 1a. Type of Well ☑ Oil Well Gas Well Other 8 Well Name and No.

2. Name of Operator			Laguna Salado 22 Federal 3			
DEVON ENERGY PRODUC	FION COMPANY, LP			9. API Well No.		
3. Address and Telephone No.			30-015-35073			
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-228-8699			9	10. Field and Pool, or Exploratory		
4. Location of Well (Report location clearly and in accordance with Federal requirements)*			Laguna Salado; Bone Spring			
			12. County or Parish 13. State			
SL: LOT M 130' FSL & 760' FWL BHL: 330' FNL & 660' FWL LOT O SEC 22 T23S R29E				Eddy	NN	Л
	APPROPRIATE BOX(s) TO IND			OR OTHER DATA	Α	
TYPE OS SUBMISSION		TYP	E OF ACTION			
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production Reclamation	n (Start/Resume) on	Water Shut-C Well Integrity	y
✓ Subsequent Report	Casing Repair	New Construction	Recomplet		Other Drilling	
Final Abandonment Notice	Change Plans Convert to Injection	☐ Plug and Abandon☐ Plug Back	☐ Temporari	ily Abandon posal	Operat	tions
13. Describe Proposed or Completed Operations (C deepen directionally or recomplete horizontally, give s the Bond No. on file with BLM/BIA. Required subsequ interval, a Form 3160-4 shall be filed once testing has determined that the site is ready for final inspection)	ubsurface location and measured and true ent reports shall be filed within 30 days foll	vertical depths of all pertinent man lowing completion of the involved of	rkers and zones. At operations. If the op-	tach the Bond under which eration results in a multip	ch the work will be performe ble completion or recomplet	ned or provide tion in a new
09/02/06 MIRU. Spud @ 7:00 a.m. TD res pit. WOC 24 hrs. 09/03/06 Test csg to 1200 psi for 30 mir 09/07/06 TD 12 1/4" hole @ 3000'. Ran 09/08/06 Test csg to 1000 psi for 30 mir 09/14/06 TD 8 3/4" hole @ 6978'. Set c 09/20/06 Ran 2 jts J-55 23# LT&C, 85 jt: 09/21/06 Cmt 1st stage w/350 sx 35/65 15 sx to pit. WOC 24 hrs. 09/22/06 Tst csg to 2000 psi for 30 min, 10/01/06 TD 6 1/4" hole @ 11,200'. Rar 10/02/06 Test csg to 2500 psi 30 min, ol	us, ok. 76 jts 9 5/8" csg 40# J-55 LT&C ns, ok. mt plug @ 6240' w/ 330 sx H. W s 26# J-55 LT&C & 22 jts 26# P- Poz C. Tail w/ 216 sx 60/40 Poz ok. n 114 jts 4 1/2" 13.5# N-80 Buttre	C csg & set @ 3000'. Lead OC 24 hrs. 110 BTC csg. Set @ 697 C. Circ 98 sx to pit. 2nd	d 850 sx C tail w 8'. stage lead w/3	w/ 300 sx C. Circ 1: 20 sx S 35:65 Poz (Circ 146 sx to pit.]	23 sx to pit. WOC 2 C, tail w/150 sx 60/4 Top of liner @ 6,194	24 hrs. 40 C. Circ 7. WOC 24
				13141516171819	OCT 2008 RECEIVED OCD - ARTESIA	100 10 29 30 31 1
14. I hereby certify that the foregoing is	rue and correct				101681994	16/
Signéd Jady (16)	Name Title	Judy A. Barn Regulatory Ana	alyst	Date	10/4/2006	
(This space for Federal or State Office us	e)				D RECORD	
Approved by	Title			CEPRET ED FO	OR RECORD	_\
Conditions of approval, if any:			JAC	,01.		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any within its jurisdiction.

*See Instruction on Reverse Side

FREDERICK WRIGHT
PETROLEUM ENGINEER

Accepted for record - NMOCD