Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	0. 00. 00. 00. 00. 00. 00. 00. 00. 00.	30-015-34740
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV	Santa Fe, NM 8/303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	16191	LG - 827
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPOS	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Santa Fe, NM 87505 CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACKETO A SATION FOR PERMIT" (FOR ME)	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	ATION FOR PERMIT" (FOR MC-101) FOR SUCHOO	FOUR MILE DRAW ST.
		8. Well Number
Name of Operator MURC	Gas Well Other RECEIVED OCD - ARTESIA CHISON OIL & GAS, INC. IIRA VISTA BLVD. IIO, TX. 75093-4698	9. OGRID Number 015363
3. Address of Operator 1100 M	IIRA VISTA BLVD.	10. Pool name or Wildcat
PLAN	10, 1x. 75093-4698	PENASCO DRAW; MORROW (GAS)
4. Well Location	1000 fortformalis COLUMN line on	A CO from the WEST line
	1980 feet from the SOUTH line an	
Section 35	Township 18S Range 24E 11. Elevation (Show whether DR, RKB, RT, GR	NMPM County EDDY
11. Elevation (Snow whether DR, RRD, RT, GR, etc.)		
Pit or Below-grade Tank Application 🗌 or	· Closure	h
Pit typeDepth to Groundwa	aterDistance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume bbls;	Construction Material
12. Check A	Appropriate Box to Indicate Nature of Noti	ice, Report or Other Data
NOTICE OF IN	TENTION TO:	CURCEOUENT REPORT OF
NOTICE OF IN PERFORM REMEDIAL WORK □	PLUG AND ABANDON ☐ REMEDIAL V	SUBSEQUENT REPORT OF: WORK ALTERING CASING
TEMPORARILY ABANDON		DRILLING OPNS.⊠ PANDA □
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEN	
		_
OTHER:	OTHER:	g and give pertinent dates including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Spud well with a 17-1/2" bit @ 0800 HRS 9/28/2006 and drill to a depth of 370'. Run 13-3/8" casing as follows:		
1	Float Shoe	1'
1 Jt 1	13-3/8" 68 #/FT N-80 Butt Float Collar	38' 1'
9 Jts	13-3/8" 68 #/FT N-80 Butt	336'
, 0.0		376'
held. WOC 8 Hrs prior to mov and test BOP to 600 PSI. PU B		
held. WOC 8 Hrs prior to mov and test BOP to 600 PSI. PU B. OK. WOC total of 24 Hrs. Dr	ring pipe. Cut off conductor and 13-3/8" csg. World HA and drill out cement and float collar. Test pip rill out shoe and cement and resume drilling forms	eld on wellhead. Test head to 3000 PSI. NU BOP be rams and casing to 600 PSI for 30 min. Held ation w/ 12-1/4" bit.
held. WOC 8 Hrs prior to move and test BOP to 600 PSI. PU B. OK. WOC total of 24 Hrs. Dr. I hereby certify that the information	ring pipe. Cut off conductor and 13-3/8" csg. World HA and drill out cement and float collar. Test pip rill out shoe and cement and resume drilling forms	eld on wellhead. Test head to 3000 PSI. NU BOP be rams and casing to 600 PSI for 30 min. Held ation w/ 12-1/4" bit.
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held. WOC 8 Hrs prior to move and test BOP to 600 PSI. PU B. OK. WOC total of 24 Hrs. Dr. I hereby certify that the information grade tank has been/wil/be constructed or or or the constructed or	ring pipe. Cut off conductor and 13-3/8" csg. We HA and drill out cement and float collar. Test pip rill out shoe and cement and resume drilling formal above is true and complete to the best of my know closed according to NMOCD guidelines ⊠, a general permit	eld on wellhead. Test head to 3000 PSI. NU BOP be rams and casing to 600 PSI for 30 min. Held ation w/ 12-1/4" bit. wledge and belief. I further certify that any pit or belowit or an (attached) alternative OCD-approved plan .
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