

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SL - 140 FSL 1840 FEL SWSE(0) Sec 12 T22S R24E

PBHL - 660 FNL 1980 FEL NWNE(B) Sec 13 T22S R24E

5. Lease Serial No.

NM-12828

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

US 13 Federal #4

9. API Well No.

30-015-35017

10. Field and Pool, or Exploratory Area

McKittrick Hills, Up. Penn

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

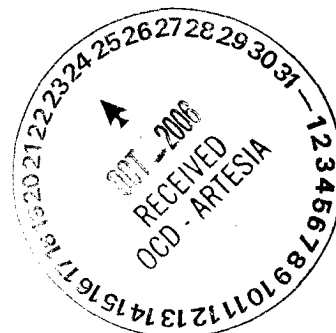
- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| ☐ Acidize | ☐ Deepen | ☐ Production (Start/Resume) | ☐ Water Shut-Off |
| ☐ Alter Casing | ☐ Fracture Treat | ☐ Reclamation | ☐ Well Integrity |
| ☐ Casing Repair | ☐ New Construction | ☐ Recomplete | ☒ Other <u>Spud. Set</u> |
| ☐ Change Plans | ☐ Plug and Abandon | ☐ Temporarily Abandon | <u>Casing & Cement</u> |
| ☐ Convert to Injection | ☐ Plug Back | ☐ Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Attached

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

10/5/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

OCT 23 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Accepted for record - NMOCD

10/24/06

ACCEPTED FOR RECORD

WESLEY W. INGRAM
PETROLEUM ENGINEER

US 13 FEDERAL #4

Date: 09/23/2006

FINISH RU PUTI# 508

DRLG 14 3/4" HOLE FROM 40' TO 130'

Date: 09/24/2006

DRLG 14 3/4" HOLE FROM 130' TO 252'

WLS @ 207' (.25")

DRLG 14 3/4" HOLE FROM 252' TO 327'

Date: 09/25/2006

DRLG 14 3/4" HOLE FROM 327' TO 493'

TOOH LD 14 3/4" REAMERS

DRLG 14 3/4" HOLE FROM 493' TO 567'

Date: 09/26/2006

DRLG 14 3/4" HOLE FROM 567' TO 620' (LOSING 200 BBLS/HR STARTING @ 617')

TOOH, START KNOCKING JETS FROM BIT, NOTICED SHANKS WERE CRACKED ON BIT, PU RR 14 3/4" BIT, TIH

DRLG 14 3/4" HOLE FROM 620' TO 631'

ROTATING HEAD STARTED LEAKING, PULL UP TO CHANGE ROTATING HEAD RUBBER, PUT PUMP BACK ON HOLE, BIT PLUGGED TOOH CLEAN CUTTINGS FROM BIT, TIH

DRLG 14 3/4" HOLE FROM 631' TO 747'

WLS @ 702' (1")

DRLG 14 3/4" HOLE FROM 747' TO 763'

Date: 09/27/2006

DRLG 14 3/4" HOLE FROM 763' TO 787' (MADE CONNECTION @ 787' PIPE STUCK AND PLUGGED)

WORK STUCK PIPE, FREE PIPE, PIPE PLUGGED

TOOH, UNPLUG BIT, TIH TAG UP @ 718'

REAM AND CLEAN HOLE FROM 718' TO 787'

DRLG 14 3/4" HOLE FROM 787' TO 905' (CONNECTIONS STILL GRABBY)

Date: 09/28/2006

DRLG 14 3/4" HOLE FROM 905' TO 1127'

Date: 09/29/2006

DRLG 14 3/4" HOLE FROM 1127' TO 1190'

PUMP SWEEPS AND TRY TO STOP GRAVEL FLOW COMING FROM LOSS CIRC ZONE

DRLG 14 3/4" HOLE FROM 1190' TO 1222'

PUMP SWEEP TO CLEAN HOLE FOR LOSS CIRC PLUG

TOOH (HOLE TIGHT FROM 880' TO 740'

14 JTS 2 7/8" FIBERGLASS TUBING AND HES TRT, PU 6 STANDS DP, TIH W/ DP TO 567' BOTTOM OF FIBERGLASS TUBING @ 982'

CEMENT LOSS CIRC AND GRAVEL ZONE W/ 460 SKS CLASS "C" @ 14.2 PPG 1.7 FT3/SK W/ 10 PPS GILSONITE, 10 PPS CAL-SEAL, 2% CACL2, .25 PPS POLY-FLAKE, DISPLACE W/ 9 BBLS FRESH H2O, TOOH W/ 6 STANDS DP

Date: 09/30/2006

WOC ON LOSS CIRC PLUG

TAG LOSS CIRC PLUG @ 420' DRLG CEMENT FROM 420' TO 596'

Date: 10/01/2006

DRLG CEMENT AND CUTTINGS FROM 596' TO 1120'

DRLG 14 3/4" HOLE FROM 122' TO 1242'

Date: 10/02/2006

DRLG 14 3/4" HOLE

Date: 10/03/2006

DRLG 14 3/4" HOLE FROM 1545' TO 1570'

PUMP 2 SWEEPS TO CLEAN HOLE

TOOH, LD 21 4 1/2" DP AND 9 8" DC'S, SHOCK-SUB AND BIT SUB

RU CASING CREW AND LD MACHINE, RUN 36 JTS 1580.12' OF 9 5/8" 36# J-55 8RD LT&C CASING W/ ECP @ 547' AND DV TOOL @ 539'

CEMENT FIRST STAGE W/ 485 SX HLP+ @ 12.4 PPG 2.02 FT3/SX AND 250 SKS PREM+ @ 14.8 PPG 1.34 FT3/SX DISPLACED W/ 115 BBLS MUD LANDED PLUG W/ 550 PSI CIRCULATED 25 SXs TO PIT ON FIRST STAGE INFLATED ECP TO 1800 PSI, RELEASED PSI FLOATS HELD (DID NOT RUN 2ND STAGE DUE TO CIRC ON 1ST STAGE CEMENT JOB WITNESSED BY ROBERT HOSKINSON WITH BLM)

WOC TO CUT-OFF

CUT-OFF 20" COND AND 9 5/8" CSG, WELD ON 3K WELLHEAD, TEST WELLHEAD TO 300 PSI TEST OK

Date: 10/04/2006

NO BOPE

TEST BOP AND EQUIPMENT TO 3000 PSI NO LEAKS

PU BHA AND 6" DC'S

DRLG DV TOOL @ 540'

TEST CASING TO 700 PSI AFTER DRLG DV TOOL (NO LEAKS)

FINISH TIH TAG CEMENT @ 1527'

DRLG CEMENT FROM 1527' TO 1560'