

Submit To Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

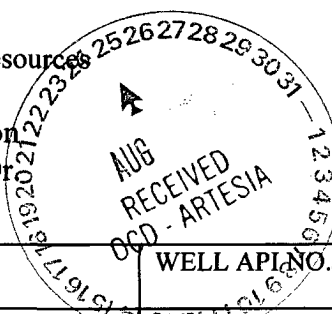
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999



WELL API NO. 30-015-32799

3. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

7. Lease Name or Unit Agreement Name

TESUQUE 2 STATE

2. Name of Operator Devon Energy Production Company, L.P.

Well No. 1

3. Address of Operator 20 North Broadway, Suite 1500, Oklahoma City, Ok 73102 (405)228-7512

8. Pool name or Wildcat

Brushy Draw Delaware North

4. Well Location

Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line
Section 2 Township 26S Range 29E NMPM Eddy County

10. Date Spudded 5/30/03	9. Date T.D. Reached 6/18/03	10. Date Compl. (Ready to Prod.) 7/16/03	11. Elevations (DF& RKB, RT, GR, etc.) 2997' GR	12. Elev. Casinghead
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15. Total Depth 6010'	16. Plug Back T.D. 5982'	17. If Multiple Compl. How Many Zones? No	18. Intervals Drilled By X	Rotary Tools	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name
5256' - 5930' Delaware20. Was Directional Survey Made
No21. Type Electric and Other Logs Run
GR, CNL, CORING TOOL GR, CMR, CBL21. Was Well Cored
Yes - sidewall

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	581'	12 1/4"	650	na
5 1/2"	15.5#	6010'	7 7/8"	1800	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	5905'	

26. Perforation record (interval, size, and number)

5915' - 5930'
5585' 5606' - squeezed w/320 sx Class C
5256' - 5343'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5915' - 5930'	Acidized w/1000 gal 7.5% Pentol Frac w/28, 000# sd
5256' - 5343'	Acidized w/2000 gal 7.5% Pentol
	Frac'd w/Spectra Frac G-3000 & 51,000# 16/30 white sd

28. PRODUCTION

Date First Production 7/26/03		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2" X 1 3/4" X 24'			Well Status (Prod. or Shut-in) Producing		
Date of Test 8/4/03	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 18	Gas - MCF 11	Water - Bbl. 296	Gas - Oil Ratio 611
Flow Tubing Press. 80	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 18	Gas - MCF 11	Water - Bbl. 296	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) used for fuel

Test Witnessed By
BJ Cathey

30. List Attachments Logs, deviation survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed Name Karen Cottom Title Operations Technician Date August 20, 2003

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy_____	T. <u>Rustler 524'</u>
T. Salt_____	T. <u>Salt 691'</u>
B. Salt_____	T. <u>Base Salt 2940'</u>
T. Yates_____	T. <u>Bell Canyon 2940'</u>
T. 7 Rivers_____	T. <u>Cherry Canyon 4021'</u>
T. Queen_____	T. <u>Brushy Canyon 5663'</u>
T. Grayburg_____	T. <u>TD 6010'</u>
T. San Andres_____	T. _____
T. Glorieta_____	T. _____
T. Paddock_____	T. _____
T. Blinebry_____	T. _____
T. Tubb_____	T. _____
T. Drinkard_____	T. _____
T. Abo_____	T. _____
T. Wolfcamp_____	T. _____
T. Penn_____	T. _____
T. Cisco (Bough C)_____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

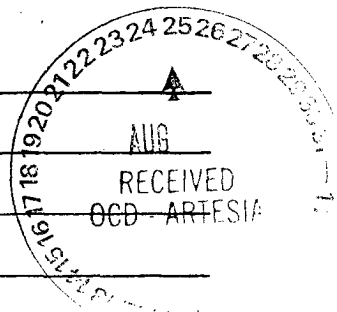
From	To	Thickness In Feet	Lithology

WELL NAME AND NUMBER Tesuque "2" State No. 1

LOCATION Section 2, T26S, R29E, Eddy County NM

OPERATOR Devon Energy Production Co., L.P.

DRILLING CONTRACTOR United Drilling, Inc.



The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>3/4° 1009'</u>	<u>3/4° 5026'</u>	<u> </u>
<u>3/4° 1514'</u>	<u>1/2° 5528'</u>	<u> </u>
<u>3/4° 1986'</u>	<u> </u>	<u> </u>
<u>1/2° 2494'</u>	<u> </u>	<u> </u>
<u>1° 2997'</u>	<u> </u>	<u> </u>
<u>1° 3508'</u>	<u> </u>	<u> </u>
<u>1/2° 3951'</u>	<u> </u>	<u> </u>
<u>3/4° 4492'</u>	<u> </u>	<u> </u>

Drilling Contractor United Drilling, Inc.

By: George A. Aho

George A. Aho

Title: Business Manager

Subscribed and sworn to before me this 20th day of June,
2003.

Harmon Lindbergh
Notary Public

My Commission Expires: 09-25-03

Chaves NM
County State