1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fc, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Revised October 10, 2003 ubmit 2 Copies to appropriate

Form C-141

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

30-005-60428 Release Notification and Corrective Action Initial Report Final Report **OPERATOR** Name of Company Contact Fairview Production Co.dba Morris A Richardson John Elliott Telephone No. 918-261-6700 Address PO Box 1995 Muldrow, OK 74948 Facility Name Federal HJ #2 Facility Type Oil well Lease No. 0300023570 Mineral Owner Surface Owner LOCATION OF RELEASE Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County 26E North 16501 Chaves В 068 Latitude Longitude NATURE OF RELEASE Volume of Release 2 bbls Type of Release Produced water and oil Volume Recovered 2 bets Date and Hour of Occurrence Source of Release Flow line rupture Date and Hour of Discovery 12/8/2005 afternoon 12/8/2005 evening Was Immediate Notice Given? If YES, To Whom? ☐ Yes ☐ No ⚠ Not Required OCD Voice MAI By Whom? Date and Hour STAN Thompson Was a Watercourse Reached? If YES, Volume Impacting the Watercourse RECEIVED If a Watercourse was Impacted, Describe Fully.* DEC 2 0 2005 UCU-MATERIA Describe Cause of Problem and Remedial Action Taken.* Sub-freezing temperatures caused the saltwater and oil viscosity to increase in the flowline causing much higher than normal pressures. This excessive pressure caused the poly flowline to rupture. Upon discovery associated well and tank battery valves closed to prevent additional spill. Describe Area Affected and Cleanup Action Taken.* Ruptured flowline is in a slightly sloped area. Several measurements were taken as the spill width measured from 6 inches wide to 20 feet wide as it transgressed along the slope. The depth of the spill was measured at 1 inch consistantly. Based on these calculations, the area affected measured 1100 square feet. Due to the hardpacked ground and frozen surface, the porosity value was estimated at .10. This calculates to be 1100' x .083' = 91.3 cubic feet, 91.3 x .10 = 9.13, 9.13 / 5.61 = 1.63 barrels. Treated peat moss absorbent was placed on the contaminated area to soak up the spill. As of 12/12/2005 75% of the contaminated soil was shoveled onto plastic sheeting to dry. Once dry, the contaminated soil will be removed from premises to authorized disposal site. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. **OIL CONSERVATION DIVISION** Approved by District Supervision provided for record Signature: Printed Name: John S Elliott **Expiration Date:** Title: Member Approval Date: Conditions of Approval: E-mail Address: pohi82@yahoo.com Attached

12/14/05

Date:

Phone: 918-261-6700

^{*} Attach Additional Sheets If Necessary