

1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

30-005-61693

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☒ Final Report

Name of Company Fairview Production Co.dba Morris A Richardson	Contact John Elliott	
Address PO Box 1995 Muldrow, OK 74948	Telephone No. 918-261-6700	
Facility Name Tamarack QF State #2	Facility Type Oil well	
Surface Owner	Mineral Owner	Lease No. LG-03591

LOCATION OF RELEASE

Unit Letter E	Section 32	Township 06S	Range 26E	Feet from the 1650'	North/South Line North	Feet from the 330'	East/West Line West	County Chaves
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Latitude \_\_\_\_\_ Longitude \_\_\_\_\_

NATURE OF RELEASE

Type of Release Produced water and oil	Volume of Release 1 bbls	Volume Recovered 1 bbls
Source of Release Flow line rupture	Date and Hour of Occurrence 12/8/2005 afternoon	Date and Hour of Discovery 12/8/2005 evening
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? OCD Voice Mail / FAX	
By Whom? STAN THOMPSON	Date and Hour 12/9/05 MORNING	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

RECEIVED

If a Watercourse was Impacted, Describe Fully.\*

DEC 20 2005  
OCD-ARTESIA

Describe Cause of Problem and Remedial Action Taken.\*

Sub-freezing temperatures caused the saltwater and oil viscosity to increase in the flowline causing much higher than normal pressures. This excessive pressure caused the poly flowline to rupture. Upon discovery associated well and tank battery valves closed to prevent additional spill.

Describe Area Affected and Cleanup Action Taken.\*

Close to the pumping unit, an area measured as 20' x 20' x 1" was covered with produced water and oil. Due to the hardpacked ground and frozen surface, the porosity value was estimated at .10. This calculates to be 20' x 20' x .083' = 33.2 cubic feet. 33.2 x .10 = 3.32, 3.32 / 5.61 = .591 barrels. Treated peat moss absorbent was placed on the contaminated area to soak up the spill. As of 12/12/2005 75% of the contaminated soil was shoveled onto plastic sheeting to dry. Once dry, the contaminated soil will be removed from premises to authorized disposal site.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>J. Elliott</i>	OIL CONSERVATION DIVISION	
Printed Name: John S Elliott	Approved by District Supervisor:	
Title: Member	Approval Date:	Expiration Date:
E-mail Address: poh182@yahoo.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 12/14/05 Phone: 918-261-6700		

Accepted for record  
NMOCD

\* Attach Additional Sheets If Necessary