This form is <u>not</u> to be used For reporting Packer Leakage

NEW MEXICO OIL CONSERVATION DIVISION

Revised June 9, 2003

nerstor Yato	es Petroleum Corporation	Leas	se Marathon '	'AGI" St. No	_{o.} 1
ocation Of Wel		Township	T17S Range	R24E Count	y Eddy
	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. (Flow Art. Lift)	Prod. Medium (Tbg. Or Cag.)	Choke Size
Upper Completion	Wolfcamp	Gas	Flow	CSG	JAN W.
Lower Completion	Atoka Morrow	None	None	TBG	
	FL	OW TEST NO.	1		
oth zones shut-	in at (hour, date):10/18/2006	8:10am	1	Time	Lower
Vell opened at ((hour, date): 10/19/2006	8:20am		Upper Completion	Completion
ndicate by (X) 1	the zone producing			<u>xxx</u>	
ressure at begi	nning of test			382#	24#
tabilized? (Ye	s or No)			Yes	Yes
Maximum press	ure during test	•••••		382#	24#
Minimum press	ure during test			296#	20#
ressure at conc	clusion of test	• • • • • • • • • • • • • • • • • • • •		296#	20#
Pressure change during test (Maximum minus Minimum)				86#	4#
Was pressure ch	nange an increase or a decrease?		Cotal Time On	<u>Decreas</u> e	Decrease
Well closed at (I Dil Production During Test:	hour, date): 10/20/2006 8:30a 0 bbls; Grav.	Gas Prod	roduction 24 uction	hours 10 mi	
-	oka Morrow is not hooked u				
Both zones shut		OW TEST NO.			
	-in at (hour, date):(hour, date):			UpperCompletion	Lower Completion
Well opened at	-in at (hour, date):			Upper Completion	
Well opened at on the distance of the distance	-in at (hour, date):(hour, date):		4567897077	Upper Completion	
Well opened at (indicate by (X) ressure at begin	-in at (hour, date):(hour, date):the zone producing	\$ 23°		Upper Completion	
Well opened at (indicate by (X) in the control of	-in at (hour, date): (hour, date): the zone producing	\$23°	4567897077	Upper Completion	
Well opened at (Indicate by (X) to Pressure at begin Stabilized? (Ye Maximum press	-in at (hour, date): (hour, date): the zone producing	\$23°	4567897077	Upper Completion	
Well opened at of indicate by (X) of indicate by (X) of indicate by (X) of indicate at begin stabilized? (Ye Maximum pressor Minimum pressor	-in at (hour, date): (hour, date): the zone producing	\$23°	4567897077	Upper Completion	
Well opened at of indicate by (X) of Pressure at begin Stabilized? (Ye Maximum pressure at concerns of the pressur	-in at (hour, date): (hour, date): the zone producing nning of test s or No) sure during test ure during test	1230 Coccata	4567897077		
Well opened at of indicate by (X) of the Pressure at begin stabilized? (Ye Maximum pressor Minimum pressor Pressure at conceptessure change	-in at (hour, date): (hour, date): the zone producing	23°	4567897077		
Well opened at of Indicate by (X) of Pressure at begin Stabilized? (Ye Maximum presson Minimum presson Pressure at concept of Pressure change Was	chour, date): (hour, date): the zone producing	23°	45678970778 32.12.076		Completion
Well opened at (indicate by (X)) Pressure at begin Stabilized? (Ye Maximum press Minimum press Pressure at conc Pressure change Was pressure ch Well closed at (indicate of the concept of	chour, date):	Gas Prod	Total Time On roduction		Completion
Well opened at (Indicate by (X)) Pressure at begin Stabilized? (Ye Maximum press Minimum press Pressure at conc Pressure change Was pressure ch Well closed at (Oil Production During Test:	chour, date):	Gas Prod ; During To	Total Time On roduction luction lest		Completion
Well opened at (Indicate by (X)) Pressure at begin Stabilized? (Ye Maximum press Minimum press Pressure at conc Pressure change Was pressure ch Well closed at (Oil Production During Test:	chour, date):	Gas Prod ; During To	Total Time On roduction luction lest		Completion
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Well opened at (Indicate by (X)) Pressure at begin Stabilized? (Ye Maximum press Minimum press Pressure at conc Pressure change Was pressure ch Well closed at (Oil Production During Test: Remarks: I hereby certify Approved	the zone producing	Gas Prod.; During To	Total Time On roduction est	MCF; GOR	t Service,
Well opened at (Indicate by (X)) Pressure at begin Stabilized? (Ye Maximum press Minimum press Pressure at conc Pressure change Was pressure ch Well closed at (Oil Production During Test: Remarks: I hereby certify Approved	chour, date): (hour, date): the zone producing	Gas Prod ; During To	Total Time On Production Luction Lest Wildcatt	MCF; GORmowledge.	t Service,
Well opened at of indicate by (X) of the ressure at begin Stabilized? (Ye Maximum pressure at concerns are change was pressure change was pressured was	chour, date): (hour, date): the zone producing	Gas Prod ; During To	Total Time On roduction est	MCF; GORmowledge.	t Service,
Well opened at (Indicate by (X)) Pressure at begin Stabilized? (Ye Maximum press Minimum press Pressure at conc Pressure change Was pressure ch Well closed at (Oil Production During Test: Remarks: I hereby certify Approved	chour, date): (hour, date): the zone producing	Gas Prod ; During To	Total Time On Production Luction Lest Wildcatt	mowledge. Measurement A/Technician orman@wildca	t Service,

District II - Artesia



