This form is <u>not</u> to be used For reporting Packer Leakage Test in Northwest New Mexico

## **NEW MEXICO OIL CONSERVATION DIVISION** SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

30-615-21445 Revised June 9, 2003

perator Yat	tes Petrole	sum Corpor					D" Fee	No. 1
ocation Of W		Section		Township _	T17S	_ Range _		ounty Eddy
	Name of	f Reservoir or	Pool	Type of Prod. (Oil or Gas)		d of Prod. Art. Lift)	Prod. Medium (Tbg. Or Cag	
Upper Completion	Atoka (Wi	ildcat)		None	No	one	CSG	
Lower Completion	Kennedy I	Farms Ato	ka	Gas	Comp	ressor	TBG	
				LOW TEST NO	<u>). 1</u>			
30th zones sh	ut-in at (hour, da	te): <u>10/11</u>	/2006	2:15pm			Upper	Lower
•	t (hour, date):						Completic	n Completion
ndicate by (X	) the zone produc	cing		••••••				XXX
ressure at be	ginning of test						0.0#	320#
stabilized? (Y	(es or No)			• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •		<u>Yes</u>	Yes
Aaximum pre	ssure during test	•••••					0.0#	320#
Minimum pres	ssure during test.				•••••		0.0#	56#
-	nclusion of test							123#
ressure chang	ge during test (M	laximum minu	s Minimur	n)	• • • • • • • • • • • • • • • • • • • •		0.0#	264#
Vas pressure	change an increa	se or a decreas	se?				Stabl	e <u>Decrease</u>
Vell closed at	t (hour, date):	10/13/200	6 2•25	Som	Total Tim Production		hours	
Dil Production	1			Gas Pro	duction			
	_	_		; During			_MCF; GOR	
	lidcat Atol	ka will n	ot prod	duce pressu	re is	zero		
Cemarks	ildeat Atol	ka will n	ot prod	duce pressu	re is	zero	· · · · · · · · · · · · · · · · · · ·	
			F	LOW TEST NO		zero		
Both zones sh	ut-in at (hour, da	ite):	<u>F</u>	LOW TEST NO	D. 2		Upper Completic	Lower completion
Soth zones sh	ut-in at (hour, da	te):	F	LOW TEST NO	D. 2		Upper Completio	
Soth zones showed a solution of the solution o	ut-in at (hour, da	cing	F	LOW TEST NO	D. 2		Upper Completio	
Both zones sh Well opened a ndicate by (X Pressure at be	ut-in at (hour, da at (hour, date): () the zone produ	cing	F	LOW TEST No	D.2	329303	Upper Completion	
Both zones showed a midicate by (X) Pressure at begatabilized? (Y)	ut-in at (hour, da at (hour, date):	cing	F	LOW TEST NO	D.2	329303	Completion	
Soth zones shi Well opened a Indicate by (X Pressure at beg Stabilized? (Y Maximum pre	ut-in at (hour, da at (hour, date): () the zone produ ginning of test (es or No)	cing	E	122238	0.2 5262128	329303	Completion	
Both zones shindicate by (X) Pressure at beginning the Stabilized? (Y) Maximum pressurements of the Stabilized	ut-in at (hour, da at (hour, date): () the zone produ ginning of test (es or No) essure during test	cing	F	122238	0.2 5262128	329303	Completion	
Both zones showed andicate by (X) Pressure at beginning pressure at confirmation pressure at con	ut-in at (hour, date):	cing.	E	122238	0.2 5262128	329303	Completion	
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District II - Artesia



