

NEW MEXICO OIL CONSERVATION DIVISION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Revised June 9, 2003

30-015-26498

Operator Yates Petroleum Corporation Lease Winston "AII" Well No. 1
Location Of Well: Unit Section 14 Township T19S Range R24E County Eddy

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. (Flow Art. Lift)	Prod. Medium (Tbg. Or Cag.)	Choke Size
Upper Completion	Permo Penn	Gas	Flow	CSG	
Lower Completion	Morrow	Gas	Flow	TBG	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10/16/2006 11:20am

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>10/17/2006 11:45am</u>		
Indicate by (X) the zone producing.....	XXX	
Pressure at beginning of test.....	340#	257#
Stabilized? (Yes or No).....	Yes	NO
Maximum pressure during test.....	340#	355#
Minimum pressure during test.....	296#	257#
Pressure at conclusion of test.....	285#	355#
Pressure change during test (Maximum minus Minimum).....	44#	98#
Was pressure change an increase or a decrease?.....	Decrease	Increase
Well closed at (hour, date): <u>10/18/2006 11:40am</u>	Total Time On Production <u>23 hours 55 minutes</u>	
Oil Production <u>0</u> bbls; Grav. <u> </u>	Gas Production <u>53.6</u> MCF; GOR <u> </u>	

Remarks:

FLOW TEST NO. 2

Both zones shut-in at (hour, date): 10/18/2006 11:40am

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>10/19/2006 11:40am</u>		
Indicate by (X) the zone producing.....		XXX
Pressure at beginning of test.....	340#	425#
Stabilized? (Yes or No).....	Yes	No
Maximum pressure during test.....	347#	425#
Minimum pressure during test.....	340#	162#
Pressure at conclusion of test.....	347#	162#
Pressure change during test (Maximum minus Minimum).....	7#	263#
Was pressure change an increase or a decrease?.....	Increase	Decrease
Well closed at (hour, date): <u>10/20/2006 12:15pm</u>	Total Time On Production <u>24 hours 35 minutes</u>	
Oil Production <u>0</u> bbls; Grav. <u> </u>	Gas Production <u>210.5</u> MCF; GOR <u> </u>	

Remarks:

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved OCT 30 2006 20
New Mexico Oil Conservation Division

By *Gary Guye*

Title Gary Guye
Deputy Field Inspector
District II - Artesia

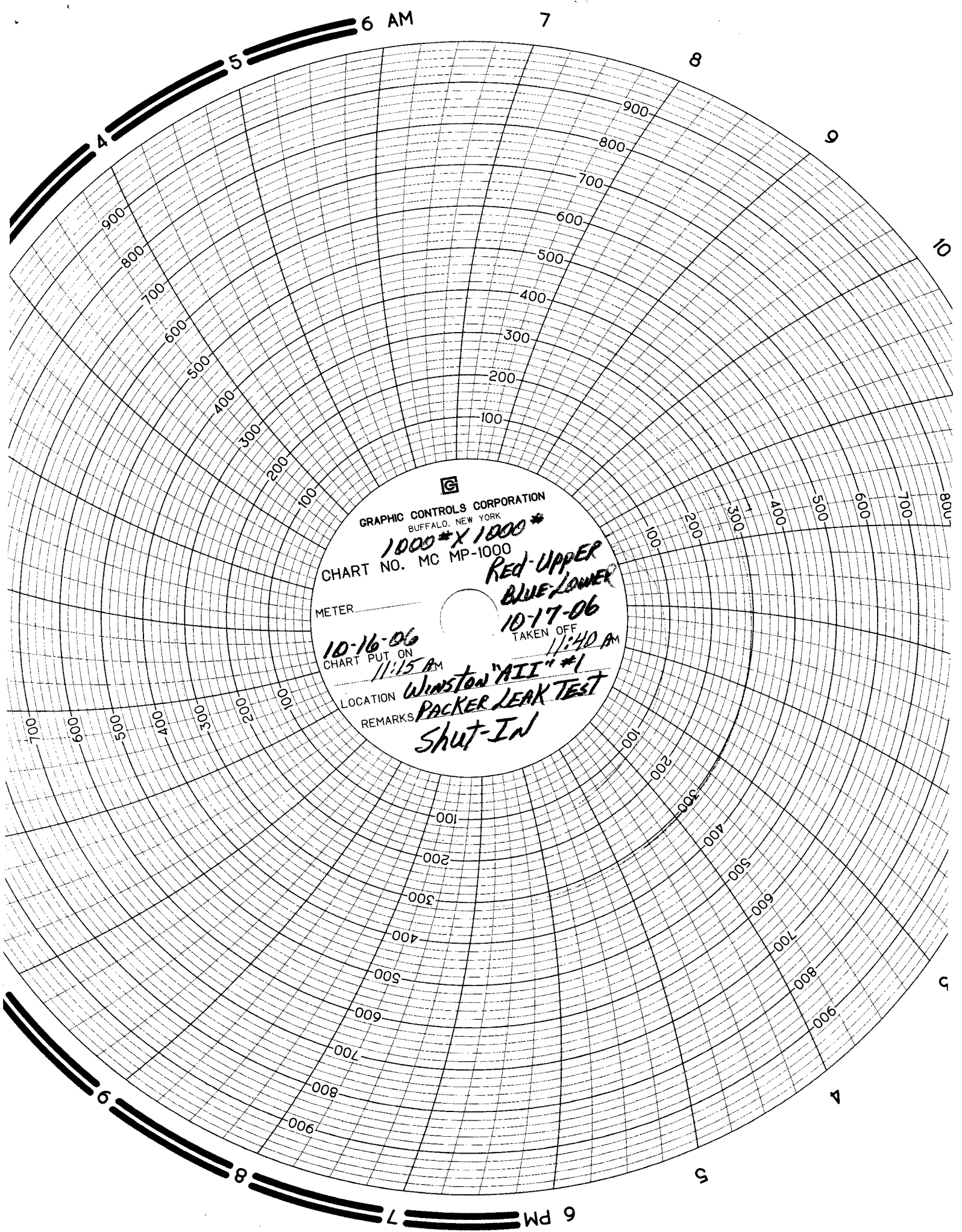
Operator Wildcat Measurement Service, Inc.

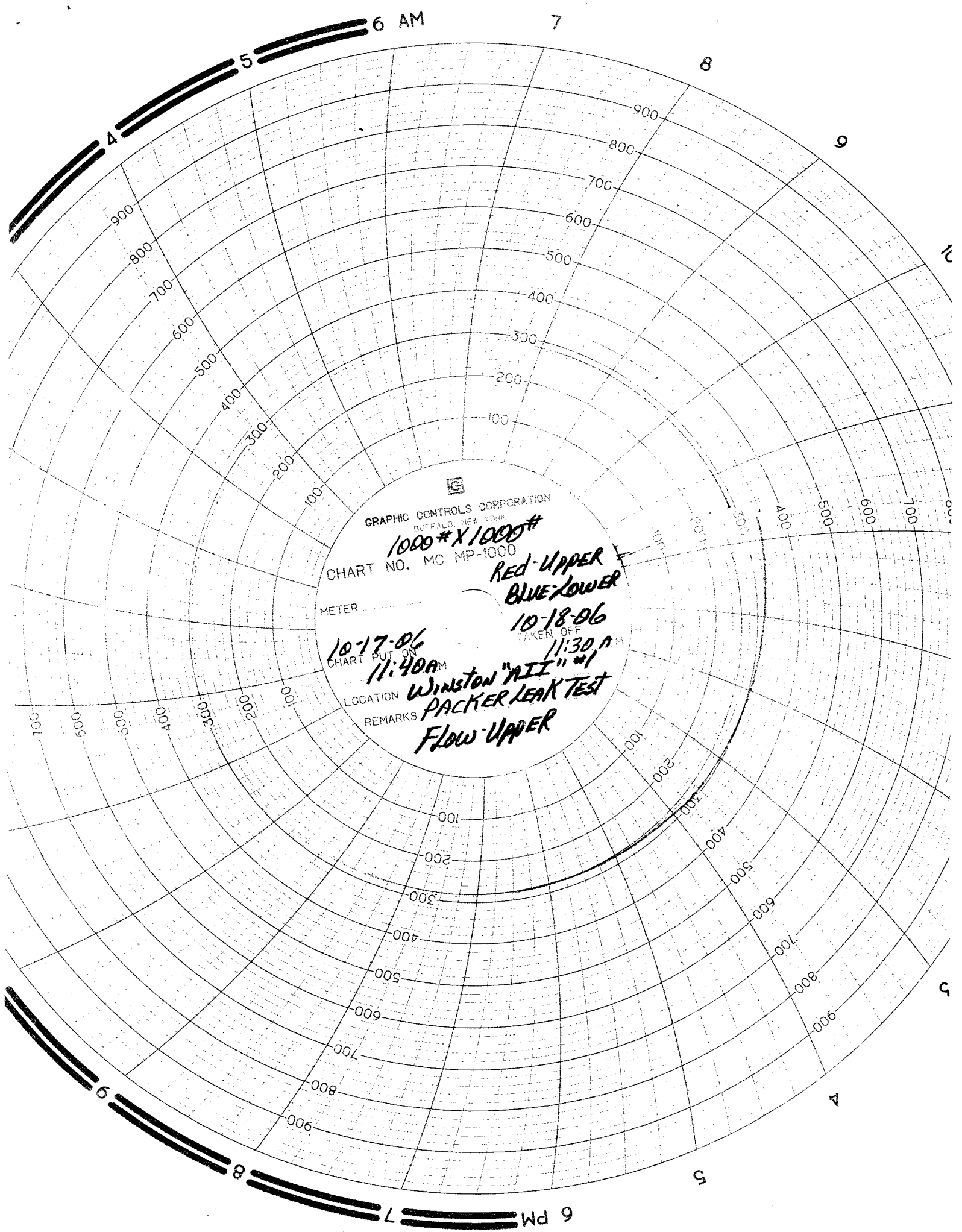
By *Don Norman*

Title Don Norman/Technician

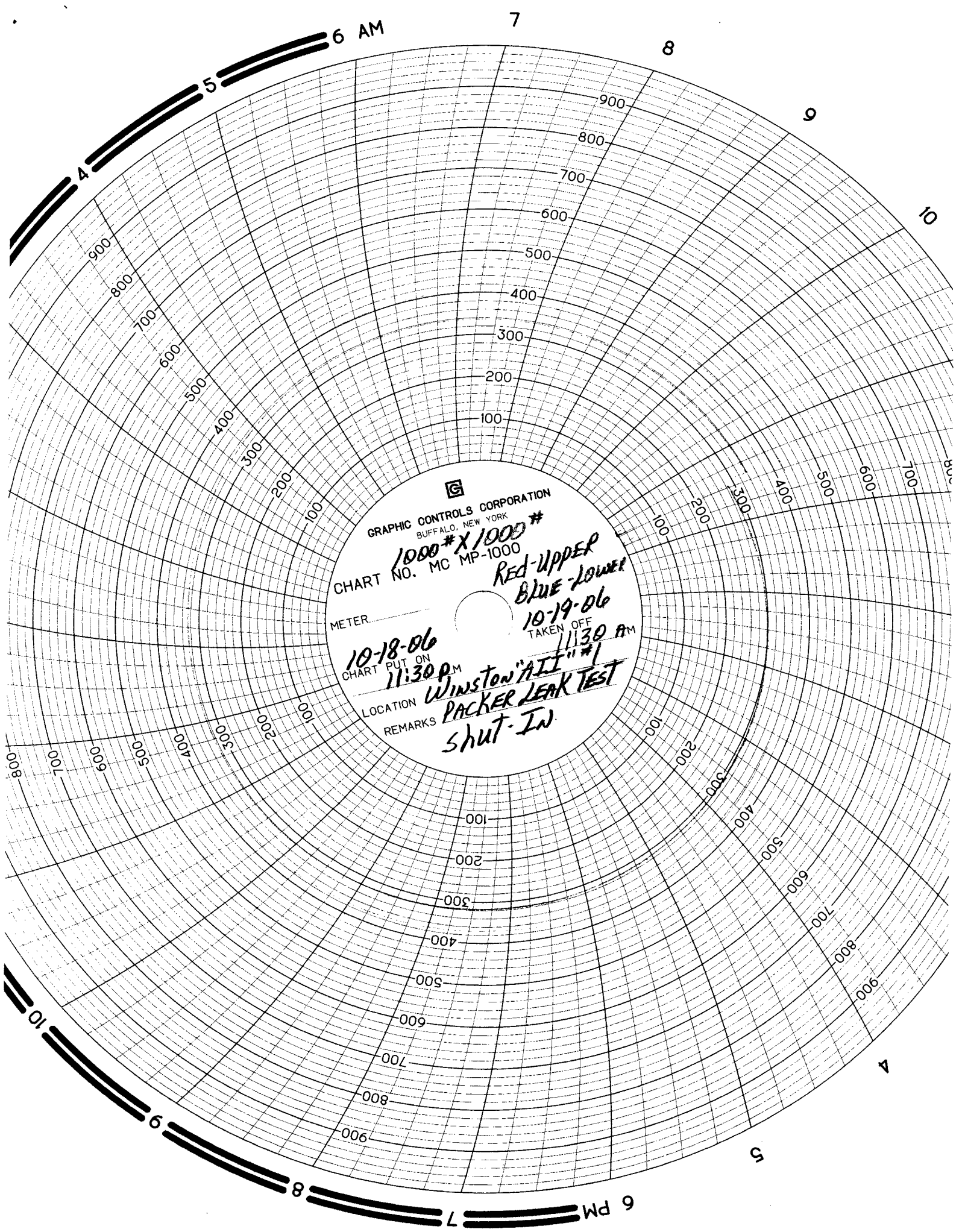
E-mail Address dnorman@wildcatms.com

Date 10/25/2006





GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
1000# X 1000#
CHART NO. MC MP-1000
RED-UPPER
BLUE-LOWER
10-17-06
CHART PUT ON 11:40 AM
TAKEN OFF 11:30 AM
LOCATION Winston "AII" #1
REMARKS PACKER LEAK TEST
FLOW-UPPER



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

1000# X 1000#
CHART NO. MC MP-1000

METER

10-18-06
CHART PUT ON
11:30 PM

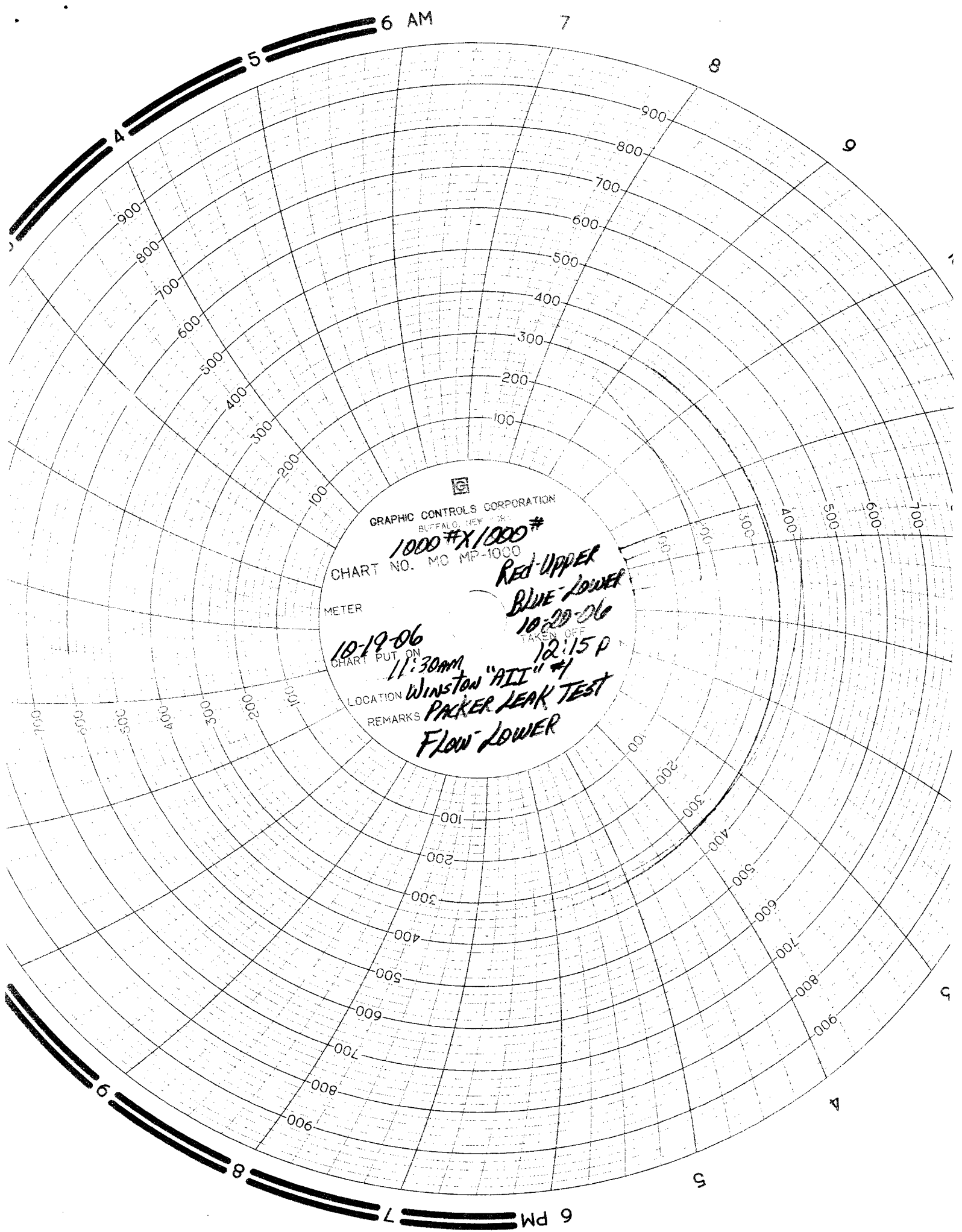
RED-UPPER
BLUE-LOWER
10-19-06
TAKEN OFF
11:30 AM

LOCATION

Winston "AII" #1

REMARKS

PACKER LEAK TEST
SHUT-IN



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

1000#X1000#
CHART NO. MC MP-1000
METER
10-19-06
CHART PUT ON 11:30 AM
LOCATION Winston "ALI" #1
REMARKS PAKER LEAK TEST
FLOW LOWER
RED UPPER
BLUE LOWER
10:20-06
TAKEN OFF 12:15 P