## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District-II 1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

I.	REQUEST FOR ALLOWABLE AND AUTH	<u>IORIZATION</u>	TO TRANSPORT
1 Operator name and Addre	ess	<sup>2</sup> OGRID Numbe	er
Cimarex Energy Co. of C	Colorado	162683	
PO Box 140907		<sup>3</sup> Reason for Fili	ng Code/ Effective Date
Irving, TX 75014		NW - 08-31-00	5
<sup>4</sup> API Number 30 – 015-34604	<sup>5</sup> Pool Name Turkey Track; Morrow (Gas)		6 Pool Code 86 480
<sup>7</sup> Property Code	<sup>8</sup> Property Name		9 Well Number
• •	State 14 A Com		002
II. 10 Surface Location	on		

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Li	ine	Feet from the	East/W	Vest line	County
F	14	19S	29E		1710	North		2095	W	est	Eddy
11 Bo	ttom Ho	le Location	1								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South l	ine	Feet from the	East/W	Vest line	County
J	14	19S	29E		1611	South		1669		ast	Eddy
12 Lse Code	Lse Code 13 Producing Method Code		14 Gas Cont	Connection Date 15 C-129 Perr		mit Number 16 C-129 Effective l		Date 17 C-129 Expiration Date			
		F	08-3	1-06							

III. Oil and Ga  18 Transporter  OGRID	as Transporters  19 Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
036785	Duke Energy Field Services, LP		G	Same as above
	3300 North A Street Bldg 7 Midland, TX 79705			
				N567891077722
				30 56 78 9 10 17 12 73 78 75 10 10 10 10 10 10 10 10 10 10 10 10 10
				31-7-7-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1
			,	ACO . A

IV. Produced Water <sup>23</sup> POD <sup>24</sup> POD ULSTR Location and Description Same as above

V. Well Compl				I 20	1 20		20
<sup>25</sup> Spud Date <sup>26</sup> Ready Date		<sup>27</sup> TD	<sup>28</sup> PBTD	<sup>29</sup> Perforations		<sup>30</sup> DHC, MC	
			MWD 12160'	MWD 11915'			
03-08-06	08	-31-06	TVD 11791'	TVD 11558'	11260' – 11614'		
31 Hole Size 32 Cas		32 Casing	g & Tubing Size 33 Depth Set		t	<sup>34</sup> Sacks Cement	
17-1/2" 13		13-3	/8" H-40	388'		600 sx, 1" 150 sx, circ 35 sx	
12-1/4" 9-5		3" J-55 3200°			1650 sx circ 504 sx		
8-3/4"		5-1/	2" P-110	12160'		141	8 sx + 523 bbl, TOC 58'
		2	2-3/8"	11220'			

			-3/8 <sup></sup>	11220	1			
VI. Well Test	Data							
35 Date New Oil	<sup>36</sup> Gas Delivery Date		<sup>37</sup> Test Date	38 Test Length	<sup>39</sup> Tbg. Pressure	40 Csg. Pressure		
08-31-06		-31-06	09-09-06	24 hrs	460	195		
41 Choke Size	42	<sup>2</sup> Oil	<sup>43</sup> Water	<sup>44</sup> Gas	<sup>45</sup> AOF	46 Test Method		
20/64		0	520	0	0.533	F		
	t the informa	ation given above ef.	tion Division have been is true and complete to	Approved by: BRYAN G. ARRANT				
Printed name: Natalie E. Krueger				Title: DISTRICT II GEOLOGIST				
Title: Reg Analyst	: 1			Approval Date: NOV 0 1 2006				
E-mail Address: nkr	ueger@c	imarex.com				-		
Date: October 24,	2006	Phone: 469-4	20-2723					