State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210

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4/3/04

Phone: 432-<u>685-5717</u>

<u>District III</u> 1000 Rio Brazos Ro	d., Aztec, N	M 87410				St. Francis Dr. NM 87505					5 Copies		
District IV 1220 S. St. Francis	Fe NM 87505			AMEN	IDED REPORT	Γ							
1220 0. 01. 11	I.	,		FOR ALLOWA	ABLE.	AND AL	THOI	RIZATI	ON TO TRAN	SPOR	2 T		
Operator name a			<u> </u>	OR ILLO	10	A1127		_					
Occidental			Partners	hin					² OGRID Nun		-004		ļ
P.O. Box 50		► 1 m + + +	UI VII.E.	1116					³ Reason for Fi		<mark>1984</mark> de/Effective	e Date	
Midland, TX		0-0250									IW		
4 API Number			5 Pool Na	ime							Pool Code		
30-0	15-3488	1		S:	∍1+ Dr	aw Morr	·om Me	act.				96819	
⁷ Property Code	10-0-10-		8 Property		310	QVV IIC.	UW,	:30	**·	9 1	Well Numb		_
	35703		OPL Benelli									1	
10	Surface L	ocation										<u> </u>	_
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	n the	North/Sc	outh Line	Feet from the	East/	West line	County	_
D	8	25S	28E		99	90	no	rth	660	w	est	Eddy	_
		Hole Loca											_
UL or lot no.	Section	Township	Range	Lot. Idn	Feet fron	n the	North/Sc	outh Line	Feet from the	East/	West line	County	_
						1							_
12 Lse Code	13 Producir	ng Method Cod	ie 14 Gas	Connection Date	15 C-	129 Permi	it Number	r 1	6 C-129 Effective	Date	¹⁷ C-	129 Expiration Date	,
Р		F	<u> </u>	9/14/06									
III. Oil and C	Gas Trai												-
18 Transporter OGRID	ar	19	Transporter and Add		$T_{}$	20 POD		21 O / G	22		ULSTR Land Descript		_
15694	Nav	ajo Refini	ng Co.										_
1303-	P.0.	. Box 159											
		esia, NM 8							L	- 30			_
151618		erprise Fi		ices LLC		<u></u>					101172	^	
		. Box 4503									٠,	(1)	
	Hous	ston, TX 7	7210	<u> </u>							Mg-	ज	
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IV. Produce	d Water	•				9999933000 av	ACCOMPANIAN PROPERTY.	500000000000000000000000000000000000000		26.00	SLU		_
²³ POD					24 P	OD ULSTI	R Location	on and Des	scription				_
V. Well Con	npletion	Data											_
25 Spud Date		²⁶ Read	iy Date	27 T	D	\Box	28 PB	TD	²⁹ Perfor	ations	30	DHC, MC	_
6/14/06		9/8/06	12970			12830'			12586 - 12	<u> 2592'</u>			-
	le Size		32 Casi	ing & Tubing Size				epth Set			³⁴ Sacks C	ement	_
17	'-1/2"			13-3/8"		Γ		650'			54	<u></u>	•
	:-1/2"			9-5/8"				2600'			80	****	
	-1/4 -3/4"			7"	_	 		0500 '			106		_
									. 				_
VI. Well Tes	-1/8" st Data			4-1/2"		<u></u>	10010	0-12969				0	_
35 Date New O		36 Gas Deliver	y Date	37 Test Date		38 Te	est Length	h	39 Tbg. Pressur	re	40	Csg. Pressure	_
						Í	24		460		1		
41 Choke Size	.——	9/14/0 42 Oil)6	9/20/06 43 Water		24 44 Gas			463 45 AOF		46 -	Test Method	_
open		0		3		İ	990		••			flwg	
⁴⁷ I hereby certify t	that the rule	es of the Oil Co	nservation I	Division have been e and complete to the	ha			OIL CC	NSERVATION	A D[A]	ISION	l IW9	
best of my knowled	ige and belie	ef.		z ana compiete to ta	li li	Approved by:							
Signature:	7. £		<i></i>		1 *P1	proved by.		BI	RYAN G. AR	RAN	T		
Printed name:						Title: DISTRICT II C							
David Stewart											200	4	
Title: Sr. Regulatory Analyst						Approval Date: NOV 0 6 2006							l
Email		·····											┪