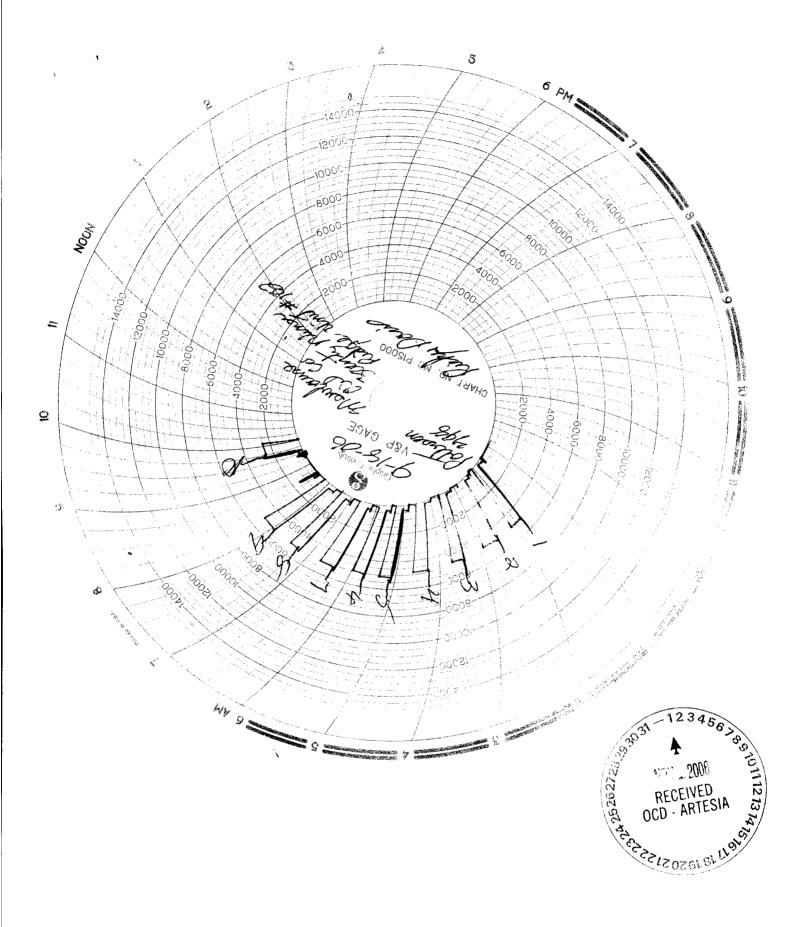
Submit 3 Copies To Appropriate District Office State of New Mex						
<u>District I</u> Energy, Minerals and Natura	1 Resources May 27, 2004					
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-015-35033					
OIL CONSERVATION I	DIVISION 5. Indicate Type of Lease					
District III 1220 South St. Franc	is Dr. STATE X FEE					
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 875	6. State Oil & Gas Lease No.					
1220 S. St. Francis Dr., Santa Fe, NM	E-5229-7					
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUC						
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR						
PROPOSALS.)	102					
1. Type of Well: Oil Well Gas Well X Other	9. OGRID Number					
2. Name of Operator Mewbourne Oil Company	9. OGRID Nulliber 14744					
3. Address of Operator	10. Pool name or Wildcat					
PO Box 5270 Hobbs, NM 88240	Undes Forty Niner Ridge: Morrow 76800					
4. Well Location						
Unit Letter G: 1980 feet from the N	line and 2310 feet from the E line					
	ange 30E NMPM Eddy County					
11. Elevation (Show whether DR, R						
3140' GL	KB, KI, OK, etc.)					
Pit or Below-grade Tank Application or Closure						
Pit typeDepth to GroundwaterDistance from nearest fresh wat	er well Distance from nearest surface water					
Pit Liner Thickness: mil Below-Grade Tank: Volume						
12. Check Appropriate Box to Indicate Nat	are of Notice, Report of Other Data					
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:					
	REMEDIAL WORK					
	<u></u>					
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. P AND A					
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMENT JOB					
OTHER:	OTHER:					
13. Describe proposed or completed operations. (Clearly state all per	tinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple	Completions: Attach wellbore diagram of proposed completion					
or recompletion.						
09/16/06TD'ed 8 3/4" hole @ 11018'. Ran 11018' 7" 26# HCP110	IT&C Csg. Cemented with 950 sks BILite					
Class "H" (35:65:6) with additives. Mixed @ 12.5 /g w						
` ,	· · · · · · · · · · · · · · · · · · ·					
FL52A. Mixed @ 15.6 #/g w/ 1.18 yd. WOC 18 hrs. At 11:00 pm 09/16/06, tested 7" casing and BOPE to 2720# for 30 mins, held OK. Lift pressure at 2720# at 3 BPM. Ran Temp Survey. TOC at 2962'.						
Tested formation to 12 ppg MWE. Charts and schematic	attached. Drilled out with 6 1/8" bit.					
Total of the total	123450					
	RECEIVED RECEIVED ARTESIA					
	RECEIVED NO RECEIVED NO WAR ARTESIA W					
	RECEIVED ARTESIA CON OCD ARTESIA					
I hereby certify that the information above is true and complete to the best	Of my knowledge and belief. I further certify that any pit or below-					
grade tank has been/will be constructed of closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan . SIGNATURE DATE 10/01/06						
DATE_10/01/00_						
Type or print name Kristi Green E-mail address: kgreen@me						
BRYAN G. ARRANT	NOV 0 1 2006					
For State Use Only DISTRICT II GEOLOGIST						
APPROVED BY:TITLE	DATE					
Conditions of Approval (if any):						



WELDING SERVICES, INC. P.O. Box 1541 • Lovington, N.M. 88260 BUS: 505 396-4540 • FAX: 505 396-0044



INVOICE B 5004

	man Cini			Date		Start Time //	,
Lease Jant 16	ina Kidge	Mai	1 =	165	?	County / ///	State_ <i>//</i> /
Company Man	<u> </u>						· · · · · · · · · · · · · · · · · · ·
Wellhead Vendor	7			_ Tester	port of the state of the	and the second	
Drlg. Contractor / 17	6-101-5-7					Rig #	498
Tool Pusher							3
Plug Type <u> </u>			PI	ug Size		_Drill Pipe Size	
Casing Valve Opened	mately the control of				_ Check Valve Oper	1_520	
2 (2.3 c) R	26 2 4 AMS 12 AMS 13	5	Rotating	Head	24 <u>4</u> 22 <u>1</u> 221 221 221 221 221 221 221 221 221 2	19	.17
TEST # ITEMS TEST	1 7 8 STED TES	ST LENGTH	LOW PSI	HIGH PSI	21, 3	20 REMARKS	
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MAN WELDING SERVICES, W.

Company Marylauro Oil G.		<u> </u>
Lease Faculty Winer Ridge Unit	County Flag	
Drilling Contractor Patterson # 1.198		3么工厂

Accumulator Function Test - OO&GO#2

To Check - USABLE FLUID IN THE NITROGEN BOTTLES (III.A.2.c.i. or ii or iii)

- Make sure all rams and annular are open and if applicable HCR is closed.
- Ensure accumulator is pumped up to working pressure! (Shut off all pumps)
 - 1. Open HCR Valve. (If applicable)
 - 2. Close annular.
 - 3. Close all pipe rams.
 - 4. Open one set of the pipe rams to simulate closing the blind ram.
 - 5. For 3 ram stacks, open the annular to achieve the 50+ % safety factor. (5M and greater systems).
 - 6. Record remaining pressure 1500 psi. Test Fails if pressure is lower than required.
 - **a.** {**950** psi for a 1500 psi system} **b.** {**1200** psi for a 2000 & 3000 psi system}
 - 7. If annular is closed, open it at this time and close HCR.

To Check - PRECHARGE ON BOTTLES OR SPHERICAL (III.A.2.d.)

- Start with manifold pressure at, or above, maximum acceptable pre-charge pressure:
 - **a.** {800 psi for a 1500 psi system} **b.** {1100 psi for 2000 and 3000 psi system}
 - 1. Open bleed line to the tank, slowly. (gauge needle will drop at the lowest bottle pressure)
 - 2. Close bleed line. Barely bump electric pump and see what pressure the needle jumps up to.
- 3. Record pressure drop 14/22 psi. Test fails if pressure drops below minimum.
- Minimum: a. {700 psi for a 1500 psi system } b. {900 psi for a 2000 & 3000 psi system}

To Check - THE CAPACITY OF THE ACCUMULATOR PUMPS (III.A.2.f.)

- Isolate the accumulator bottles or spherical from the pumps & manifold.
- Open the bleed off valve to the tank, {manifold psi should go to 0 psi} close bleed valve.
 - 1. Open the HCR valve, {if applicable}
 - 2. Close annular
 - 3. With **pumps** only, time how long it takes to regain the required manifold pressure.
 - 4. Record elapsed time / 25. Test fails if it takes over 2 minutes.
- a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system}