

OCD-ARTESIA

S

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

NM-29276

6. If Indian, Allottee or tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well



Oil Well



Gas Well



Other

8. Well Name and No.

HAMMOND 17 FED COM #1

2. Name of Operator

BP AMERICA PRODUCTION COMPANY

9. API Well No.

30-015-29450

3a. Address

PO BOX 3092 HOUSTON, TX 77253

3b. Phone No. (include area code)

281-366-3866

10. Field and Pool, or Exploratory Area

REDLAKE ATOKA MORROW

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1992' FSL & 1796' FEL SEC 17-T18S-R27E

11. County or Parish, State

EDDY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Acidize



Deepen



Production (Start/Resume)



Water shut-Off



Alter Casing



Fracture Treat



Reclamation



Well Integrity



Casing Repair



New Construction



Recomplete



Other WORKOVER



Change Plans



Plug and Abandon



Water Disposal



Convert to Injection



Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

10/02/06 REPERF'D EXISTING SAND. THREE HOURS AFTER PERF GAS TO SURFACE, A TOTAL OF 60BBL 7% KCL WAS PUMPED TO CONTROL THE WELL.

10/04/06 RU FOR N2 FOAMED ACID JOB. PUMP N2 FOAMED ACID JOB- TOTAL OF 1500GAL W/104,000 SCF N2- MAX PSI 4817, MAX RATE W/ N2 4.5BPM, AVG RATE W/ N2 2.8BPM. CSG PSI 0- TBG PSI 750- FLOW TBG BACK ON 18/64.

10/05/06 CSG 275PSI - TBG 300PSI, BLEED OFF TBG & CSG PRES.

10/06/06 TEST CSG TO 250PSI FOR 30MIN OK

10/11/06 TEST TBG TO 500PSI OK - TEST CSG TO 250PSI OK

10/12/06 STARTING FLUID LEVEL 6100' SWAB 11.5BBL ENDING FLUID LEVEL 9100' - NO GAS

10/13/06 GETTING FOAM BACK FROM ACID JOB

14. I hereby certify that the foregoing is true and correct

Name (Printed/typed)

KRISTINA HURTS

Title Regulatory Analyst

Signature

Kristina Hurts

Date 10/25/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Date NOV 8 2006

WESLEY W. INGRAM
PETROLEUM ENGINEER

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
Certify that the applicant holds legal or equitable title to those rights in the
subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States
any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Accepted for record - NMOCD

11/14/06