

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

Stephens &amp; Johnson Operating Co.

## 3a. Address

P.O. Box 2249 Wichita Falls TX 76307-2249

## 3b. Phone No. (include area code)

(940) 723-2166

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 13, T19S, R28E  
2143 FNL, 2106 FEL

## 5. Lease Serial No.

NM-069107

## 6. If Indian, Allottee or Tribe Name

NA

## 7. If Unit or CA/Agreement, Name and/or No.

East Millman Pool Unit  
8910169240

## 8. Well Name and No.

Tract 6 Well No. 9

## 9. API Well No.

30-015-34886

## 10. Field and Pool, or Exploratory Area

Millman (Yates-SR-QN-GB-SA)  
East

## 11. County or Parish, State

Eddy NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other Drilland Complete

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

SEE ATTACHED

## 14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

William M. Kincaid

Title

Petroleum Engineer

Date 10-5-06

ACCEPTED FOR RECORD

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

NOV 8 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

WESLEY W. INGRAM

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Accepted for record - NMOCD

11/14/06

EAST MILLMAN 6-9  
EDDY COUNTY, NM

FORM 3160-5

1. Spudded 12 1/4" hole 6:00 pm 8-14-06. Drilled to 346' KB and ran 8 jts 8 5/8" 24#/ft surface csg and cemented w/200 sx of cement. Cement circulated to surface (circulate 5 sx to pit). WOC - 18 hrs. Pressure test BOP and 8 5/8" surface casing to 1,000 psig for 30 minutes. Held OK.
2. Drilled 7 7/8" hole to 2715' KB. Ran 67 jts 5 1/2", 15.50#/ft csg, set @ 2703' KB. Cemented w/725 sx of cement. Plug down @ 8:00 am 8-20-06. TOC @ 330' KB (CBL).
3. Test 5 1/2" production casing to 1,500 psig for 30 minutes. Held OK. Perforated Grayburg formation 1 SPF at the following intervals: 2401'-2413', 2427'-2440', 2465'-2480' KB.
4. On 9-6-06 acidized perforations w/3,000 gals 15% NEFE.
5. On 9-7-06 sand fraced perforations w/103,500 gals 10 lb brine water, 20,000 lbs of BJ LiteProp 125, and 5,000 lbs Super LC 16/30 sand.