Submit To Appropria State Lease - 6 copie.	ct Office		State of New Mexico					Form C-105				
Fee Lease - 5 copies District I			En	Energy, Minerals and Natural Resources				Revised June 10, 2003 WELL API NO.				
1625 N. French Dr., I District II	Hobbs, N	M 88240		0	1 Communities	Distate			WELL API NO. 30-015-33821			
1301 W. Grand Aven	nue, Artes	sia, NM 88210			l Conservation 20 South St. Fi				5. Indicate	Type of L		
District III 1000 Rio Brazos Rd.	, Aztec, N	NM 87410		12			r.		STATE FEE			
District IV 1220 S. St. Francis D	r., Santa	Fe, NM 87505			Santa Fe, NM	87303			State Oil &	Gas Lease	e No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								an a				
1a. Type of Well:   OIL WELL I GAS WELL I DRY I OTHER							7. Lease Name or Unit Agreement Name					
b. Type of Completion:									HARROUN "2	2"		
NEW WORK DEEPEN PLUG DIFF. WELL OVER BACK RESVR. OTHER												
2. Name of Operator CONCIDENTIAL 8. Well No. 3												
POGO PRODUCING COMPANY <b>UNITED 1</b> 3. Address of Operator 9. Pool name or Wildcat												
P. O. BOX 10340, 4. Well Location	MIDLA	ND, TX 797	02-7340						PIERCE CROS	SING BON	E SPRING	G, EAST
Unit Letter	_ <u>A</u>	: <u>660</u>	Feet From	n The	NORTH	_Line and_	330		Feet From 7	ГheЕ	AST	Line
Section		22	Townsl	ip	24S	Range	29E		NMPM	EDD	Y	County
10. Date Spudded 01/19/06	idded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13					Elevations (DF& RKB, RT, GR, etc.)			14. Elev. 2942	Casinghead		
15. Total Depth		16. Plug Bac	k T.D.		Multiple Compl. How ones?	Many	18. Interva Drilled By		Rotary Tools		Cable Tools	
10,864' MD		10,819' MD	0.1.1		<b></b>				0-10,864'	Wee Dire		
					on - Top, Botto 500, 9639, 9821, 10					). Was Dire ES	ctional Su	Irvey Made
21. Type Electric a									22. Was Well	Cored		
DLL/MGRD, I 23.	<u>JSN/S</u>	DL		CA	SING RECOF	DD (Dor	ort all a	+		-11)		
CASING SIZI	E	WEIGHT	LB./FT.		DEPTH SET	<u> </u>	LE SIZE	um	CEMENTING		A	MOUNT PULLED
13-3/8		4		506			17-1/2		450 SKS			
9-5/8			36		2914		12-1/4		1100 SKS			
5-1/2			7		10819	8-1/2 - 7-7/8			2150 SKS		<b> </b>	
24.	I			LIN	ER RECORD			25.		JBING RE	CORD	
SIZE	TOP		BOTTOM		SACKS CEMENT				E	DEPTH S	ET	PACKER SET
·					ECEIVED			2-3	5/8	7196		
26. Perforation re	L ecord (ir	nterval, size, a	nd number)	C		27. AC	ID, SHOT,	FR.	ACTURE, CEN	MENT, SQ	UEEZE,	ETC.
APR 0 7 2006 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED												
10,079, 10,301, 10,720			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	ODD WITE ON			7863-10,720 (OA)		ACDZ W/ 7000 GALS 7-1/2% ACID			
FRAC W/ 544,000 20/40 SAND												
28					PRO	DUCT	ION		<b>4</b>			
Date First Production     Production Method (Flowing, gas lift, pumping - Size and type pump)     Well Status (Prod. or Shut-in)       03/24/06     FLOWING     PRODUCING												
Date of Test	Date of Test Hours Tested		Choke Size	Choke Size Prod'n For		Oil - Bbl Gas		- MCF Water		ઝો.	Gas - Oil Ratio	
04/03/06	24 HR	S	22/64		Test Period	438		101	9	256		2326:1
Flow Tubing	Casing	g Pressure	Calculated Hour Rate	24-	Oil - Bbl.	Gas -	MCF		Water - Bbl.		ravity - A	PI - (Corr.)
Press.			nour kate									
1010   2075     29. Disposition of Gas (Sold, used for fuel, vented, etc.)   Test Witnessed By												
SOLD TERRY COOR												
30. List Attachments												
C-104, LOGS, SUN 31 .1 hereby certif	NDRY, I fy that t	DEVIATION he informati	SURVEY on shown on	both s	ides of this form as i	true and c	omplete to	the	best of my know	vledge and	belief	
Ne ////// Printed												
Signature Mucht Name CATHY WRIGHT Title SR ENG TECH Date 04/04/06												
E-mail Address	wrig	ghtc@pogo	producing.	om								

# **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwe	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss	T. Çliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	T				
T. Blinebry	T. Gr. Wash	T. Morrison	T				
T.Tubb	T. Delaware Sand	T.Todilto	T				
T. Drinkard	T. Bone Springs	T. Entrada	T				
T. Abo	T	T. Wingate	Т.				
T. Wolfcamp	T.	T. Chinle	T				
T. Penn	Τ.	T. Permian	T				
T. Cisco (Bough C)	<u> </u>	T. Penn "A"	Τ.				

#### OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
	No. 4, fromtoto

## IMPORTANT WATER SANDS

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	то	Thickness In Feet	Lithology
		2800 3015 3050 3830 5147 6752	Basal Anhydrite Delaware Lime Bell Canyon Cherry Canyon Brushy Canyon Bone Spring				
		7750	1 <sup>st</sup> Bone Spring (TVD)				