

District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-34800

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW WORK ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

EOG Resources Inc.

3. Address of Operator

P.O. Box 2267 Midland, Texas 79702

7. Lease Name or Unit Agreement Name

Saine C 6 Fee

8. Well No.

2H

9. Pool name or Wildcat

Cottonwood Creek; Wolfcamp, West

4. Well Location

Unit Letter I : 2440 Feet From The South Line and 215 Feet From The East Line

Section 6 Township 16S Range 25E NMPM Eddy County

10. Date Spudded

7/4/06

11. Date T.D. Reached

8/6/06

12. Date Compl. (Ready to Prod.)

8/31/06

13. Elevations (DF & RKB, RT, GR, etc.)

3518 GR

14. Elev. Casinghead

15. Total Depth

8825 M - 4630 V

16. Plug Back T.D.

8718

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5050 - 8675 Wolfcamp

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42	455	14 3/4	325 POZ C, 470 C	
8 5/8	32	960	11	450 C, 100 RFC, 150 POZ C	
5 1/2	17	8808	7 7/8	550 POZ C, 525 TXI Lite	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	4804	

26. Perforation record (interval, size, and number)

8033 - 8675 39 holes
6650 - 7300 0.54", 36 holes
5050 - 6000 0.54", 36 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5050 - 8675	Frac w/ 26729 bbls slick water.
	636400 lbs 30/70 Brown sand,
	811200 lbs 20/40 White sand.

28. PRODUCTION

Date First Production 8/31/06		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing	
Date of Test 9/10/06	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 776	Water - Bbl. 47	Gas - Oil Ratio	
Flow Tubing Press. 140	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Stan Wagner Printed Name Stan Wagner Title Regulatory Analyst Date 9/12/06

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Southeastern New Mexico

Northeastern New Mexico

Northeastern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

			Thickness	
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From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology