Subrait to Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Fee Lease - 5 copies Energy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 1625 N. French, Hobbs, NM 88240 30-015-34800 OIL CONSERVATION DIVISION District II 5. Indicate Type Of Lease 811 South First, Artesia, NM 87210 1220 South St. Francis Dr. District III STATE FEE Santa Fe. NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL GAS WELL X DRY 🗌 **OTHER** b. Type of Completion: NEW WORK DEEPEN DEEPEN Seine C 6 Fee 8. Well No. 2. Name of Operator EOG Resources Inc. 2H 9. Pool name or Wildcat 3. Address of Operator P.O. Box 2267 Midland, Texas Cottonwood Creek; Wolfcamp, West 4. Well Location 215 Feet From The Unit Letter\_\_\_ : 2440 Feet From The \_\_\_ South \_\_\_ Line and \_\_\_\_ Line Township 16S **NMPM** Range 25E County 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 10. Date Spudded 14. Elev. Casinghead 7/4/06 8/6/06 8/31/06 3518 GR 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 15. Total Depth 16. Plug Back T.D. **Rotary Tools** Cable Tools 8825 M - 4630 V 8718 x 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 5050 - 8675 Wolfcamp 21. Type Electric and Other Logs Run 22. Was Well Cored CASING RECORD (Report all strings set in well) DEPTH SET HOLE SIZE **CASING SIZE** WEIGHT LB./FT. CEMENTING RECORD AMOUNT PULLED 14 3/4 11 3/4 42 455 325 POZ C, 470 C 8 5/8 32 960 11 450 C, 100 RFC, 150 POZ C 17 8808 7 7/8 550 POZ C, 525 TXI Lite 5 1/2 24. LINER RECORD 25. TUBING RECORD SIZE TOP **BOTTOM** SACKS CEMENT | SCREEN SIZE DEPTH SET PACKER SET 2 3/8 4804 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC 26. Perforation record (interval, size, and number) DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8033 - 8675 39 holes 5050 - 8675 Frac w/ 26729 bbls slick water. 6650 - 7300 0.54", 36 holes 636400 lbs 30/70 Brown sand, 5050 - 6000 0.54", 36 holes 811200 lbs 20/40 White sand. **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 8/31/06 Producing Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period 9/10/06 Open 776 47 Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.) 140 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By CIOS

31. I hereby certify first the information shown on both sides of this form is true and complete to the best of my knowledge and belief

30. List Attachments

Signature

Printed Name

Stan Wagner

Title Regulatory Analyst Date

9/12/06

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northeastern New Mexico

T. Salt B. Salt T. Yates T. 7 Rivers T. Queen T. Grayburg		3040 3736 4876	T. Strawn T. Atoka T. Miss T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs T. T.	T. Kirtla T. Pictur T. Cliff I T. Mene T. Point T. Mane T. Gallu Base Gr T. Dako T. Morr T. Todil T. Entra T. Wing T. Chinl	T. Kirtland-Fruitland T. Pictured Cliffs T. Cliff House T. Menefee T. Point Lookout T. Mancos T. Gallup Base Greenhorn T. Dakota T. Morrison T. Todilto T. Entrada T. Wingate T. Chinle		T. McCracken T. Ignacio Otzte T. Granite T
T. Cisco (Bough C)			Т	T. Penn	"A"		T
No. 1, from			to	- No. 3	, from		OIL OR GAS SANDS OR ZONES
IMPORTANT WATER SANDS							
Include data on rate of water inflo No. 1, from No. 2, from			nflow and elevation to which water	er rose in hole.		· feet	
No. 3. from			to			- feet	
LITHOLOGY RECORD (Attach additional sheet if necessary)							
From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology