

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

This form is not to be used for  
reporting packer leakage tests in  
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

30-005-62626

|                  |                           |      |                            |                                |                            |            |          |   |
|------------------|---------------------------|------|----------------------------|--------------------------------|----------------------------|------------|----------|---|
| Operator         | YATES Petroleum Corp      |      |                            | Lease                          | WITZ VN STATE              |            | Well No. | 3 |
| Location of Well | Unit                      | Sec. | Twp                        | Rge                            | County                     |            |          |   |
|                  | I                         | 26   | 9 S                        | 26 E                           | CHAVES                     |            |          |   |
|                  | Name of Reservoir or Pool |      | Type of Prod. (Oil or Gas) | Method of Prod. Flow, Art Lift | Prod. Medium (Tbg. or Csg) | Choke Size |          |   |
| Upper Compl      | WOLF CAMP                 |      | GAS                        | Flow                           | CSG                        | 6/64       |          |   |
| Lower Compl      | PREPERMIAN ORDO.          |      | GAS                        | Flow                           | Tbg.                       | 24/64      |          |   |

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:45A 11-9-06

Well opened at (hour, date): 11:30A 11-9-06

|                                                          | Upper Completion           | Lower Completion   |
|----------------------------------------------------------|----------------------------|--------------------|
| Indicate by ( X ) the zone producing.....                |                            | X                  |
| Pressure at beginning of test.....                       | 80                         | 280                |
| Stabilized? (Yes or No).....                             | YES                        | YES                |
| Maximum pressure during test.....                        | 90                         | 280                |
| Minimum pressure during test.....                        | 80                         | 60                 |
| Pressure at conclusion of test.....                      | 90                         | 60                 |
| Pressure change during test (Maximum minus Minimum)..... | 10                         | 220                |
| Was pressure change an increase or a decrease?.....      | INCREASE                   | DECREASE           |
| Well closed at (hour, date): 9:45A 11-10-06              | Total Time On Production   | 22 1/4 Hrs         |
| Oil Production During Test: 0 bbls; Grav. _____          | Gas Production During Test | 293 MCF; GOR _____ |
| Remarks _____                                            |                            |                    |

FLOW TEST NO. 2

Well opened at (hour, date): 10:15 11-10-06

|                                                          | Upper Completion           | Lower Completion  |
|----------------------------------------------------------|----------------------------|-------------------|
| Indicate by ( X ) the zone producing.....                | X                          |                   |
| Pressure at beginning of test.....                       | 90                         | 160               |
| Stabilized? (Yes or No).....                             | YES                        | YES               |
| Maximum pressure during test.....                        | 90                         | 395               |
| Minimum pressure during test.....                        | 40                         | 160               |
| Pressure at conclusion of test.....                      | 40                         | 395               |
| Pressure change during test (Maximum minus Minimum)..... | 50                         | 235               |
| Was pressure change an increase or a decrease?.....      | DECREASE                   | INCREASE          |
| Well closed at (hour, date): 9:00 AM 11-11-06            | Total time on Production   | 22 3/4 Hrs        |
| Oil production During Test: 0 bbls; Grav. _____          | Gas Production During Test | 70 MCF; GOR _____ |
| Remarks _____                                            |                            |                   |

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

YATES Petroleum Corp.

Operator

Signature

Printed Name

Title

JEFF DECK Measurement Tech 2  
11/11/06 505-622-9874

OIL CONSERVATION DIVISION

DEC 1 2006

Date Approved

By

Title

Garry Gure  
Deputy Field Inspector  
District II - Artesia

8 A.M.

9 A.M.

10 A.M.

11 A.M.

12 NOON

1 P.M.

2 P.M.

3 P.M.

4 P.M.

5 P.M.

6 P.M.

7 P.M.

8 P.M.

9 P.M.

10 P.M.

11 P.M.

12 A.M.

1 A.M.

2 A.M.

3 A.M.

4 A.M.

5 A.M.

6 A.M.

7 A.M.

8 A.M.

9 A.M.

10 A.M.

11 A.M.

12 NOON

**TEXAS**  
RECO Instruments

METER NUMBER

TIME PUT ON

11:30 A.M.

DATE PUT ON

11-9-06

TIME & ORIF SIZE

TIME TAKEN OFF

9:45 A.M.

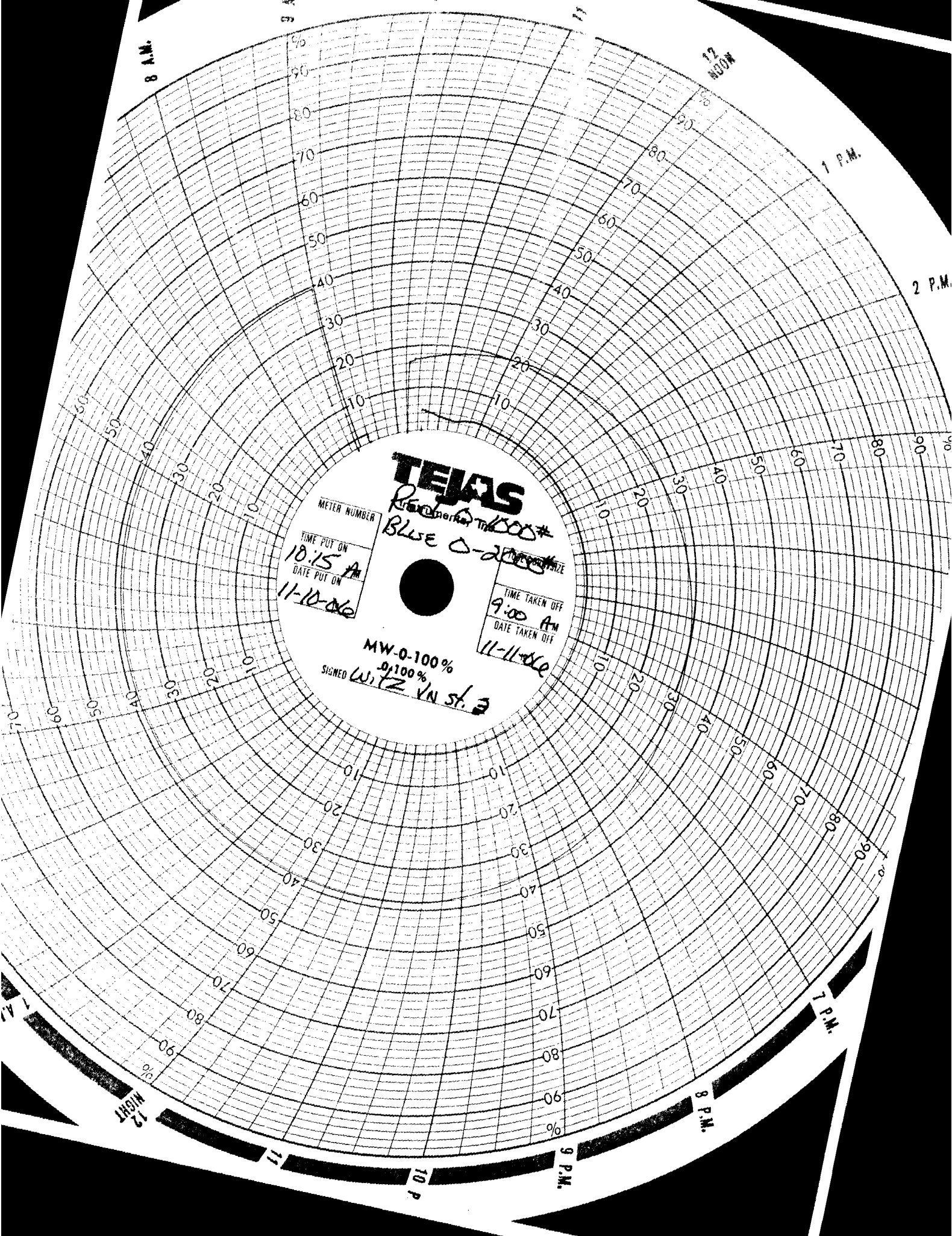
DATE TAKEN OFF

11-10-06

MW-0-100%

0-100%

SIGNED WITZ VAL ST #2



8 A.M.

12 NOON

1 P.M.

2 P.M.

**TEXAS**

METER NUMBER

RED 1000\*

BLUE 0-2000\*

TIME PUT ON

10:15 A

DATE PUT ON

11-10-06

TIME TAKEN OFF

9:00 A

DATE TAKEN OFF

11-11-06

MW-0-100%

Signed

W. L. Z VN St. 3

12 NIGHT

8 P.M.

9 P.M.

10 P.