

DIS-11-12-23-24-25-26-27-28-29-30-31
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box 1980, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

30-005-63244

Operator <u>YATES Petroleum Corp</u>		Lease <u>ENGWALL RL Fed.</u>		Well No. <u>3</u>	
Location of Well	Unit <u>I</u>	Sec. <u>4</u>	Twp <u>9 S</u>	Rge <u>26 E</u>	County <u>CHAVES</u>
Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg.)	Choke Size
Upper Compl	<u>Wolf Camp</u>	<u>GAS</u>	<u>Flow</u>	<u>CSG.</u>	<u>24/64</u>
Lower Compl	<u>ORDOVICIAN</u>	<u>GAS</u>	<u>Flow</u>	<u>TBG.</u>	<u>24/64</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 12:30 pm 11-7-06

	Upper Completion	Lower Completion
Well opened at (hour, date):		<u>X</u>
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....	<u>117</u>	<u>117</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>150</u>	<u>117</u>
Minimum pressure during test.....	<u>117</u>	<u>108</u>
Pressure at conclusion of test.....	<u>150</u>	<u>108</u>
Pressure change during test (Maximum minus Minimum).....	<u>33</u>	<u>9</u>
Was pressure change an increase or a decrease?.....	<u>INCREASE</u>	<u>DECREASE</u>
Well closed at (hour, date): <u>10:15 am 11-8-06</u>	Total Time On Production <u>21 3/4 Hrs</u>	
Oil Production	Gas Production	
During Test: <u>0</u> bbls; Grav. _____	During Test <u>10</u> MCF; GOR _____	

Remarks _____

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date):		<u>X</u>
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....	<u>160</u>	<u>108</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>160</u>	<u>108</u>
Minimum pressure during test.....	<u>100</u>	<u>100</u>
Pressure at conclusion of test.....	<u>100</u>	<u>105</u>
Pressure change during test (Maximum minus Minimum).....	<u>60</u>	<u>8</u>
Was pressure change an increase or a decrease?.....	<u>DECREASE</u>	<u>DECREASE</u>
Well closed at (hour, date): <u>9:00 am 11-9-06</u>	Total time on Production <u>22 1/2 Hrs</u>	
Oil production	Gas Production	
During Test: <u>0</u> bbls; Grav. _____; During Test <u>15</u> MCF; GOR _____		

Remarks _____

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

YATES Petroleum Corp.

Operator

Jeff Deck

Signature

JEFF DECK

Printed Name

11/9/06

Title

505-632-9874

OIL CONSERVATION DIVISION

DEC 1 2006

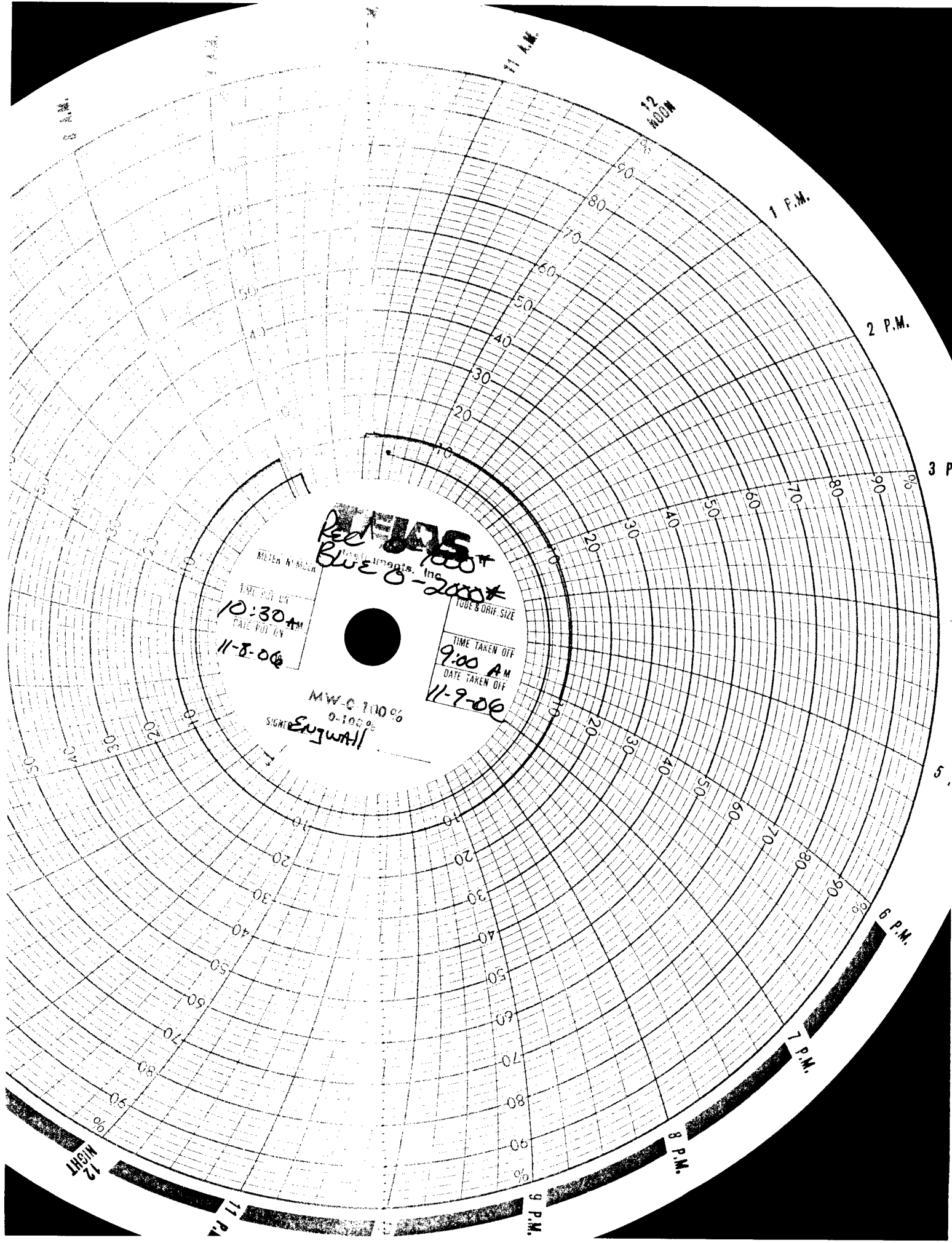
Date Approved

By

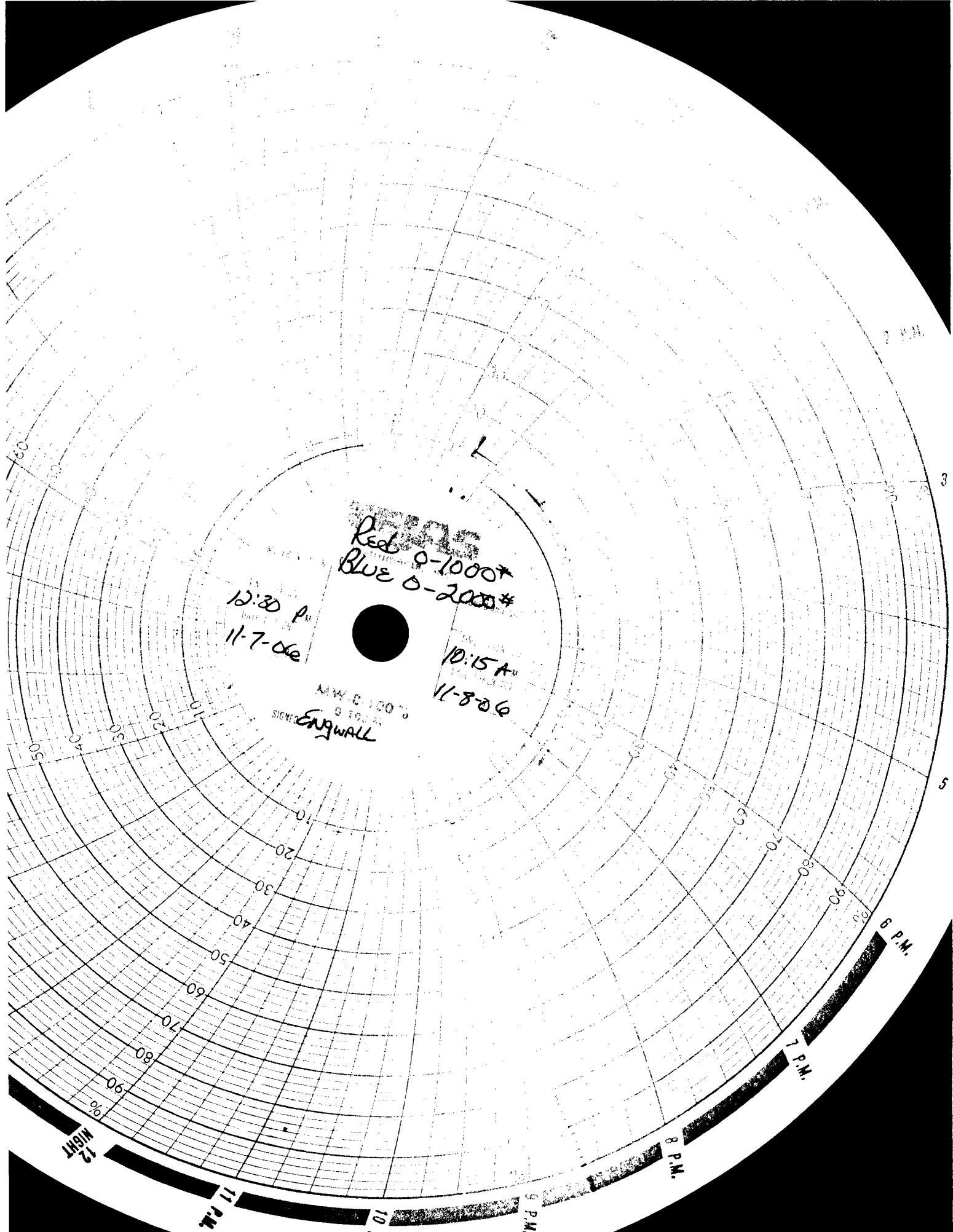
Title

Gerry Guye

Deputy Field Inspector
District II - Artesia



Red HATS
Blue 8-2000*
MW-C 100%
9-100%
SIGNATURE: ENJWAH
TIME TAKEN OFF
9:00 AM
DATE TAKEN OFF
11-9-06
10:30 AM
DATE TAKEN OFF
11-8-06



Red 0-1000*
Blue 0-2000*

12:30 P
11-7-06

10:15 A
11-8-06

AWAY 0-1000*
SIGNED ENGWALL

12 NIGHT

11 P.M.

10

9 P.M.

8 P.M.

7 P.M.

6 P.M.