123456								
Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I Submit To Appropriate District Office State Lease - 6 New Me Energy, Minerals and Natu							Form C-105	
Fee Lease - 5 copies	Faergy, Minerals and Natural Resources					Revised June 10, 2003		
District I 1625 N. French Dr., F	lobbs, NM 88240 00	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		WELL API NO. 30-015-2536/				
District II 1301 W. Grand Avenue, Artesia, NM 88240 District III 1300 Rich Prace Rd. Artes, NM 87410 1000 Rich Prace Rd. Artes, NM 87410						5. Indicate Type of Lease		
District III 1000 Rio Brazos Rd., Aztec, NM 87410 Q						TE 🛛 FE	E 🗌	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						Gas Lease No.		
WELL COMPLETION OF RECOMPLETION REPORT AND LOG								
la. Type of Well:						7. Lease Name or Unit Agreement Name		
• • • • • • • • • • • • • • • • • • • •						- 0/		
b. Type of Completion: NEW WORK DEEPEN PLUG DIFF.						c C6		
WELL OVER BACK RESVR. OTHER								
2. Name of Operator						/		
KAY WESTALL								
3. Address of Operator						9. Pool name or Wildcat		
P.O. Box of Loco HILLS NM 88255						96184		
4. Well Location								
Unit Letter J: 1980 Feet From The Sout H Line and 2310 Feet From The EAST Line								
Section	7	Township	185 R	inge 28 E	NMPM	EDD4	County	
10 Data Cauddad	11. Date T.D. Reacl	hed 12. Date	Compl. (Ready to Prod.)	AS 13. Elevations	(DF& RKB, RT, GR	etc.) 14. Elev	. Casinghead	
2/17/06 Reent		10	~ 40-06 D	7 20	16,7 66	Cable	Tasta	
15. Total Depth	16. Plug Back	K 1.D. 17	I if Multiple Compl. How Zones?	VEE Drilled B		Cable	10015	
OBU MATTHEWS								
19. Producing Interval(s), of this completion - Top, Bottom, Name 7948-7982 (ANYOW) 20. Was Directional Survey Made								
21. Type Electric and Other Logs Run 22. Was Well Cored								
23. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED								
COSSING SIZE WEIGHT EDATT. DEFTH SET HOLD SIZE CEMENTING RECORD AWGUNT POLLED								
					<u>_</u>	1	<u> </u>	
24. LINER REC			LINER RECORD	25. TUBING RECORD				
SIZE			SACKS CEMENT	SCREEN	SIZE	DEPTH SET PACKER SET		
					278"	7894	7894	
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED								
7948-7982 64,38 CAC DEPTH INTERVAL 7948-7982						SUDO GAL 15% HCL		
64 13.0 CAC								
			DD/	DETECTION				
PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)								
		Todaction Micalda	(1 towns, gas tijt, pampii	ig - size and type pump	Wen Status	(1 roa. or snut-my		
Date of Test	Hours Tested	Choke Size	Prod'n For	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
			Test Period	}			Gas or range	
Flow Tubing	Casing Pressure	Calculated 24-	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity	API - (Corr.)	
, , ,		Hour Rate	1			Oil Gravity - API - (Corr.)		
}	•	1	·					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	· · · · · · · · · · · · · · · · · · ·	
30. List Attachments								
31 .I hereby certify that the information/shown on both sides of this form as true and complete to the best of my knowledge and belief								
Signature Printed PANDAU HYRLIS Title GEOLOGIST 16/25/06 Date								
Signature Name Name Date								