

Submitter: State District Office
State Lease - 6 copies
Fee: \$100.00
District I
1625 N. French Hobbs, NM 88240
District II
1301 W. Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-015-32162

Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name Enron State	
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL <input type="checkbox"/> OVER <input type="checkbox"/> BACK <input type="checkbox"/> RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Well No. 4	
2. Name of Operator SDX Resources, Inc.		9. Pool name or Wildcat Artesia, QN-GB-SA	
3. Address of Operator PO Box 5061, Midland, TX 79704 432/685-1761			
4. Well Location Unit Letter <u>D</u> : <u>460</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>31</u> Township <u>17S</u> Range <u>28E</u> NMPM Eddy County			
10. Date Spudded 10-17-06	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 10-20-06	13. Elevations (DF& RKB, RT, GR, etc.) 3628' GR
15. Total Depth 3460'	16. Plug Back T.D. 3430'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2080 - 2298			20. Was Directional Survey Made
21. Type Electric and Other Logs Run ON FILE			22. Was Well Cored

23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
*8-5/8"	24# J-55	468'	12-1/4"	375 sx C	-		
*5-1/2"	14-15.5# J-55	3454'	7-7/8"	350 sx 35/65 POZ C + 350 sx C	-		
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3366'	
26. Perforation record (interval, size, and number) 2080', 82, 2104, 08, 09, 10, 17, 32, 44, 46, 47, 63, 68, 75, 85, 2201, 03, 05, 25, 28, 38, 48, 59, 61, 82, 94, 98				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				2080 - 2298	70 bbls 15% NEFE		
					47,000 gal Lightening 27 + 66,000# 16/30		
					+ 35,000# 12/20 Brady		

28. PRODUCTION							
Date First Production 10-20-06		Production Method (Flowing, gas lift, pumping - Size and type pump) 2-1/2" x 2" x 12' RWAC			Well Status (Prod. or Shut-in) Prod		
Date of Test 11-25-06	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 13.5	Gas - MCF 41.5	Water - Bbl. 40	Gas - Oil Ratio 3074
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 13.5	Gas - MCF 41.5	Water - Bbl. 40	Oil Gravity - API - (Corr.) 36	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Chuck Morgan	

30. List Attachments
C-102

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Bonnie Atwater Printed Name Bonnie Atwater Title Regulatory Tech Date 11-30-06
E-mail Address batwater@sdresources.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			ON FILE				