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complete to the best of my knowledge and belief.

Phone: (432) 682-6324

Signature:

Printed name:

Engineering Technician E-mail Address: Date: June 7, 2006

Betsy Luna

07/18/2006 16:09 FAX 432 688 3250 CWE SWR MIDLAND District I 1625 N. French Dr., Hobbs, NM 88240 State of New Mexico Form C-104 Revised June 10, 2003 Energy, Minerals & Natural Resources District [] 1301 W. Grand Avenue, Artesia, NM 88210 Submit to Appropriate District Office District III Oil Conservation Division 1000 Rio Brazos Rd., Aziec, NM 87410 5 Copies 1220 South St. Francis Dr. District IV 1220 S. St. Francis Dr., Santa Pe, NM 87505 Santa Fe, NM 87505 ☐ AMENDED REPORT I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 1 Operator name and Address ² OGRID Number Clayton Williams Energy, Inc. 25706 Six Desta Drive, Suite 3000 3 Reason for Filing Code/ Effective Date Midland, TX 79705 RC - eff. 4/18/2006 ⁴ API Number ^f Pool Name Pool Code Ree Ky A Froys 30 - 015-34095 Strawn (gas) ⁷ Property Code Well Number Rocky Arroyo Federal 34797 II. 10 Surface Location Ul or lot no. Section Township Let.Idn Feet from the North/South line East/West line Range Feet from the County 225 22E North 8 990 660 Eddy A Rast 11 Bottom Hole Location Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line Section Township UL or lot County BO. 15 C-129 Permit Number 12 Lse Code Gas Connection 4 C-129 Effective Date 17 C-129 Expiration Date Cod F 4/18/06 III. Oil and Gas Transporters ¹⁸ Transporter 20 POD 21 O/G 2 POD ULSTR Location Transporter Name **OGRID** and Address and Description Enterprise Field Svcs, LLC 151618 4005765 POB 4503 G Houston, TX 77210 Navajo Refining RECEIVES 015694 PO Drwr 159 Artesia NM 88210 4005766 0 JUN 1 3 2006 QCU-AMTERIA IV. Produced Water ¹⁴ POD ULSTR Location and Description at well site; UL D; Sec 16, T22S, R 22E, water tank V. Well Completion Data Plug-back Date 27 TD * PBTD M DHC, MC 26 Ready Date ²⁹ Perforations 3-15-06 4/18/06 9315 8990' 8280'-8386' DHC-3672 31 Hole Size 33 Depth Set 12 Casing & Tubing Size M Sacks Cement 12-1/4 8-5/8" 1705 685 7-7/8 5-1/2" DV tool 5496 1475 7-7/8" 5-1/2" 9315 1700 2-7/8" 8171 VI. Well Test Data 35 Date New Oil * Gas Delivery Date Test Length Test Date Tbg. Pressure Csg. Pressure 4/18/06 4/19/05 N/A 24 hrs "OV 4 Oil 45 Water 41 Choke Size 44 Gas 4 AOF Test Method pumping 47 I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and

Title:

Approved by: BRYAN G. ARRANT DISTRICT II GEOLOGIST Approval Date: JUN 1 9 2006