Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I [illegible] Dr., Hobbs, NM 88240
District II [illegible] Avenue, Artesia, NM 88210
District III [illegible] Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

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Form C-105
Revised June 10, 2003

WELL API NO.
30-015-35003

5. Indicate Type of Lease
STATE X FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL X GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. X OTHER Commingle

7. Lease Name or Unit Agreement Name
Marathon 26 State

2. Name of Operator
SDX Resources, Inc.

8. Well No.
19

3. Address of Operator
PO Box 5061, Midland, TX 79704 432/685-1761

9. Pool name or Wildcat
Red Lake, QN-GB-SA

4. Well Location
Unit Letter A : 330 Feet From The North Line and 330 Feet From The East Line
Section 26 Township 17S Range 28E NMPM Eddy County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
10-17-06	10-26-06	11-9-06	3674' GR	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
3525	3482			Yes	

19. Producing Interval(s), of this completion - Top, Bottom, Name
3003 – 3199

20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run
CNL-GR-CCL Cased Hole

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	411'	12-1/4"	100 sx 10/2 RFC +	–
				375 sx C	
5-1/2"	14# K-55	3503'	7-7/8"	475 sx 35/65 POZ C Neat	–
				+ 425 sx Cl C	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	3201'	

26. Perforation record (interval, size, and number)
3003', 04, 05, 06, 12, 13, 20, 22, 31, 32, 37, 42, 43, 44, 72, 94, 3112, 17, 21, 29, 36, 39, 44, 52, 65, 67, 75, 86, 93, 99 (1 spf, 30 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3003 - 3199	96 bbls 15% NEFE
	43,667 gal Lightening 25 + 80,340# 16/30 +
	35,180# 12/20 Brady

28 PRODUCTION

Date First Production
11-9-06

Production Method *(Flowing, gas lift, pumping - Size and type pump)*
2-1/2" x 2" x 12' RWAC

Well Status *(Prod. or Shut-in)*
Prod

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-16-06	24			19	24	64	1263

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - *(Corr.)*
			19	24	64	

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*
Sold

Test Witnessed By
Chuck Morgan

30. List Attachments
Deviation Survey & Logs

31. *I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief*

Signature Bonnie Atwater Printed Name Bonnie Atwater Title Regulatory Tech Date 11/29/06

E-mail Address batwater@sdxresources.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	714	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	962	T. Devonian	T. Menefee	T. Madison
T. Queen	1304	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	1847	T. Montoya	T. Mancos	T. McCracken
T. San Andres	2122	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T.Tubb		T. Delaware Sand	T.Todilto	T
T. Drinkard		T. Bone Springs	T. Entrada	T.
T. Abo		T.	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology