OTHER STREET OF THE STREET OF	State Lease - 6 copies	e District Office				State of New M								C-105
Dist N. Creat Avenue Artinis, DM 88190 District No. District				Ene	ergy, Minerals and Natural Resources									
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12.00 South St. Patholis Dr. STATE FEE				Conservation	Divisio	11/15101			52					
Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT.AND LOG In Type of Completion NEW SWORK DRY OTHER PROCESSION Swell DRY OTHER RECEIVED D Type of Completion NEW SWORK DEPTEN PLLIG DEFF. RICK RISSYR. OTHER COnfinential A State Confinential Record State Field (Field State Confinential Record State Field (Field State Confinential Record It	District III			1	122	20 South St. Fr	ancis D	r.					· 🗆	
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Signature	OIL WEL	L 🔼 GAS	WELL	☐ DKY	Ш	OTHER THE			:	} }				
Well Over BACK RESVR.			CEPEL			DIER		IESIA		f	Contine	ental A	State	1
2. Name of Operators			EEPEN						- 1					
9, Pool name or Wildox					-					8. Well No.				
9, Pool name or Wildox	COG Onomati	ng II C				,		7	ļ			012		
Section Sect								-		9 Pool name or	Wildcat	012		
A. Well Location Continue C	-													
Unit Letter D 330 Feet From The North Line and 583 Feet From The West Line		ıs Ave., Sui	te 1300	Midland,	TX 7	9701				Eı	mpire; Ye	so	96210	
Section 30	4. Well Location						•							
Section 30	Unit Letter	D : 330) Feet	From The	N	orth Line	and	583		Feet From The	West		Line	
10. Date Spudded										_				_
19.24/06									(DE 8		ata)	14 Flore		County
15. Total Depth	7			1 12. 1	ale Col		13.	Lievations			(.)	14. Elev.	Cashigheau	
19. Producing Interval(s), of this completion - Top, Bottom, Name	15. Total Depth			r.D.	17. If I		Many	18. Interv				Cable 7	Tools	
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21. Type Electric and Other Logs Run		unl(a) of this a		1	tom No			L			Was Dire	l national Cu	umiou Modo	7
22. Was Well Cored No CASING RECORD (Report all strings set in well)	19. Producing inter-	vai(s), or this c	_	-						120	. was Dire		•	
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31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Signature Phyllis Edwards Title Regulatory Analyst Date 11/20/06	30. List Attachment	s												
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Signature 1 Interpretation of the Name Physics Edwards Title Regulatory Analyst Date 11/20/06	1	Liller	1	7	V // /									
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	tern New Mexico	Northwe	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt_	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss_	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T.Queen <u>1588</u>	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg <u>1989</u>	T. Montoya	T. Mancos	T. McCracken				
T. San Andres 2282	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta <u>3697</u>	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	T				
T. Blinebry	T. Gr. Wash	T. Morrison	Т.				
T.Tubb	T. Delaware Sand	T.Todilto	T				
T. Drinkard	T. Bone Spring	T. Entrada	T.				
T. Abo	T. Morrow	T. Wingate_	T.				
T. Wolfcamp	T. <u>Yeso</u> <u>3794</u>	T. Chinle	Т.				
T. Penn	T	T. Permian	T.				
T. Cisco (Bough C)	T	T. Penn "A"	Т.				
			OIL OR GAS				

			SAND	S OR ZONE
No. 1, from	to	No. 3, from	toto	
		No. 4, from		
	IMPORT	ANT WATER SANDS		
Include data on rate of wa	ter inflow and elevation to whi	ch water rose in hole.		
No. 1, from	to	feet	******************************	
No. 2, from	to	feet	*******************	
		feet		
	LITHOLOGY RECO)RD (Attach additional sheet	f necessary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology

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	1				

CONTINENTAL A STATE #12 API#: 30-015-35052 EDDY, NM



C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FR	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
4300.5' – 4527'	Acidize w/ 2000 gals acid.						
	Frac w/ 32,500 gals 30# gel, 57,116 gals 40#						
	gel, 8031# LiteProp, & 90,820# 16/30 sand.						

27. ACID, SHOT, FR	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
4620' – 4908'	Acidize w/ 2200 gals acid.						
	Frac w/ 95,886 gals gel, 8022# LiteProp,						
	& 90,900# 16/30 sand.						

27. ACID, SHOT, FR.	ACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5000.5' - 5292.5'	Acidize w/ 2500 gals acid.
	Frac w/ 36,000 gals 30# gel, 8026# LiteProp,
	92,040# 16/30 sand, & 45,000 gals 40# gel.

