

Submit 3 Copies To Appropriate District
Office
District I
1625 N. Pecos
District II
1301 W. and
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-63785
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: DASH FOR CASH
8. Well Number 001
9. OGRID Number 230387
10. Pool name or Wildcat WILDCAT

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other
2. Name of Operator PARALLEL PETROLEUM CORPORATION
3. Address of Operator 1004 N. BIG SPRING STREET, SUITE 400, MIDLAND, TEXAS 79701
4. Well Location Unit Letter <u>D</u> : <u>400</u> feet from the <u>NORTH</u> line and <u>1880</u> feet from the <u>EAST</u> line Section <u>4</u> Township <u>15S</u> Range <u>26E</u> NMPM County <u>CHAVEZ</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3446'
Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: SURVEYS ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

INRUN SURVEY BY SCIENTIFIC DRILLING (4 PAGES) (MAILED 4-20-06 W/C-103)
PATHFINDER SURVEY REPORT (4 PAGES) (MAILED 4-20-06 W/C-103)
GYRO SURVEY REPORT BY SCIENTIFIC DRILLING (3 PAGES)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Kaye McCormick TITLE SR. PROD & REG TECH DATE 12-04-2006
Type or print name KAYE MC CORMICK E-mail address: kmccormick@plll.com Telephone No. 432-685-6563

For State Use Only

APPROVED BY FOR RECORDS ONLY TITLE _____ DATE DEC 07 2006
Conditions of Approval, if any:

[illegible]

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PARALLEL PETROLEUM

Well No.: DASH FOR CASH NO.1

Date :

5-MAR-2006

Job No. : 32K0306177

GRID

Proposal : 180.00

D-leg	Depth	T.V.D.	V.S.	Inc	Azimuth	Latitude	Departure
(Feet)	(Feet)	(Feet)	Deg.	Deg.	(Feet)	(Feet)	

[illegible]

0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.05	100.00	100.00	-0.02	0.05	301.08	0.02	-0.04
0.10	200.40	200.40	-0.09	0.15	290.56	0.09	-0.20
0.14	300.00	300.00	-0.11	0.04	222.82	0.11	-0.34
0.08	400.00	400.00	-0.06	0.11	252.17	0.06	-0.46
0.21	500.00	500.00	0.16	0.21	179.69	-0.16	-0.55
0.20	600.00	600.00	0.55	0.31	140.15	-0.55	-0.38
0.49	700.00	699.99	1.38	0.77	159.52	-1.38	0.03
0.17	800.00	799.98	2.77	0.88	168.51	-2.77	0.42
0.27	900.00	899.97	4.41	1.02	182.31	-4.41	0.54
0.48	1000.00	999.95	6.24	1.20	205.26	-6.24	0.06
0.32	1100.00	1099.93	7.98	0.94	195.48	-7.98	-0.61
0.03	1200.00	1199.92	9.58	0.96	194.34	-9.58	-1.04
0.45	1300.00	1299.91	11.01	0.72	168.04	-11.01	-1.11
	1400.00	1399.90	12.28	0.77	168.44	-12.28	-0.85

	13006177.LS2						
0.05							
	1500.00	1499.89	13.57	0.74	165.38	-13.57	-0.55
0.05	1600.00	1599.88	14.74	0.67	161.03	-14.74	-0.20
0.09	1700.00	1699.88	15.96	0.77	169.54	-15.96	0.11
0.15	1800.00	1799.87	17.16	0.62	175.71	-17.16	0.28
0.17	1900.00	1899.86	18.25	0.63	179.24	-18.25	0.32
0.04							
	2000.00	1999.86	19.30	0.58	180.25	-19.30	0.33
0.05	2100.00	2099.85	20.27	0.53	180.30	-20.27	0.33
0.05	2200.00	2199.85	21.13	0.46	192.15	-21.13	0.24
0.12	2300.00	2299.84	21.84	0.40	201.76	-21.84	0.02
0.09	2400.00	2399.84	22.33	0.24	218.42	-22.33	-0.23
0.18							
	2500.00	2499.84	22.48	0.07	284.93	-22.48	-0.42
0.22	2600.00	2599.84	22.49	0.07	245.71	-22.49	-0.54
0.05	2700.00	2699.84	22.52	0.07	266.91	-22.52	-0.66
0.03	2800.00	2799.84	22.42	0.12	346.98	-22.42	-0.74
0.13	2900.00	2899.84	22.31	0.07	276.62	-22.31	-0.82
0.12							
	3000.00	2999.84	22.19	0.13	4.79	-22.19	-0.88
0.15	3100.00	3099.84	21.99	0.15	311.43	-21.99	-0.96
0.13	3200.00	3199.84	21.84	0.08	20.03	-21.84	-1.04
0.14	3300.00	3299.84	21.55	0.26	350.71	-21.55	-1.05
0.19	3400.00	3399.84	21.21	0.13	345.07	-21.21	-1.12
0.13							
	3500.00	3499.84	20.96	0.20	35.77	-20.96	-1.04
0.15	3600.00	3599.84	20.66	0.34	56.05	-20.66	-0.70
0.17	3700.00	3699.84	20.38	0.38	69.82	-20.38	-0.14
0.10	3800.00	3799.83	20.22	0.33	82.08	-20.22	0.46

0.09 3900.00 3899.83 20.22 0.39 96.76 -20.22 1.08
 0.11

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° S C I E N T I F I C D R I L L I N G C O N T R O L S

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Inrun Survey
for

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PARALLEL PETROLEUM

Well No.: DASH FOR CASH NO.1
 5-MAR-2006

Date :

Job No. : 32K0306177
 Depth T.V.D. V.S. Inc GRID Azimuth Latitude Departure
 D-leg
 (Feet) (Feet) (Feet) Deg. Deg. (Feet) (Feet)
 /100

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0.02	4000.00	3999.83	20.30	0.37	97.53	-20.30	1.74
0.19	4100.00	4099.83	20.36	0.55	91.48	-20.36	2.54
0.22	4200.00	4199.82	20.39	0.77	91.17	-20.39	3.69
0.03	4300.00	4299.81	20.39	0.77	89.28	-20.39	5.03
0.12	4400.00	4399.80	20.31	0.67	83.29	-20.31	6.29
0.15	4500.00	4499.80	20.29	0.73	94.28	-20.29	7.50
0.13	4600.00	4599.79	20.29	0.68	84.94	-20.29	8.73
0.19	4700.00	4699.78	20.30	0.54	97.53	-20.30	9.79
0.12	4800.00	4799.78	20.32	0.57	85.36	-20.32	10.75
0.08	4900.00	4899.77	20.26	0.65	87.73	-20.26	11.81
0.12	5000.00	4999.76	20.18	0.77	85.00	-20.18	13.05
0.16	5100.00	5099.76	20.20	0.80	96.38	-20.20	14.41
	5200.00	5199.75	20.34	0.68	96.54	-20.34	15.70

15000177.1534

0.12	5300.00	5299.74	20.46	0.68	94.63	-20.46	16.88
0.02	5315.00	5314.74	20.46	0.71	88.94	-20.46	17.06
0.50							

The Horizontal Displacement (in Feet) at
 Measured Depth 5315.00 is 26.64 in a Direction of 140.18
 Degrees

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