N.M. Oil Cons. DIV-Dist. 2

Form 3160-4			ı	UNITED ST	ATES 4	301	W. Gra	nd A	vehi	FORM	APPRO	VED	
00	1)		DEPART	MENT OF T	HE INTER!	:NX	vv. Gic	M OC	2740	OMB N Expires:	NO. 1004-		
	WELL	COMPL	ETION OR	RECOM	PLETION	REPO	esia, NI	VI OC		Lease Serial No.		J1, 2004	
	Oily		Gas Well	Dry	Other	/	1284	1635)23037	77-B	
b. Type of Comple		New Well	Work Over	Deepen	Plug Bar	ck / 65°	` ☐☐ Diff.#	်ပြ _{ည်} svr	6.1	f Indian, Allottee			
b. Type of comple	L	_	COMPLETI	<u> </u>		151		i, d		· maiaii, · iiiotioo	0, 11100	· · · · · · · · · · · · · · · · · · ·	
2. Name of Oper		iei. KL	COIVII EL II				RECT 20	Ve :	7.1	Jnit or CA Agree	ment Nar	me and No.	
Yates Petro	leum Corp	oration		· · · · · · · · · · · · · · · · · · ·		<u>හ</u>	CD RECEIVED ARTES!		1				
3. Address	Ota Antoni	- NINA 00	240	3a. Phone No 505-748-	o. (include arè	a code)	"ITES/	4		Lease Name and			#4
105 S. 4th 3								397		Dazed BDZ API Well No.	reuei	iai Com	#1
		40E01EN	U 9 660'E\A	an and the	CVA/AUA/V	/,0	192021				15-33		2
At Surface		1000 FN	IL & 660'FV	VL (UIIILE,	SWINW)				110.	Field and Pool, Wildca		-	
At top prod. In	tenval reporte	d below		Sa	me as abo	ve				Sec., T.,R.,M., o	n Block a	and	
At top prod. III	icivai reporte	a bolo**			1	\cap	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 1 - 3		Survey or Area Section 3-T21S-R24E			
At total depth	Same a	is above			ļ		TIULIV	12.	12. County or Parish 13. State Eddv New Mexico				
14. Date Spudd		11	5. Date T.D.Re	achad	16. Date Co	mpleted		5/1/04	17	Eddy Elevations (DF,			
•	: 4/26/04],	D. Date 1.D.Ne.		To. Date of	D & A		to Prod.	"	3725'Gl	, ,	_{9L)} 744'KB	
18. Total Depth:	MD	9950'	19). Plug Back T.[D.: MD	7676'	20. Depth Brid	ge Plug Set	t: ME			144 10	
	TVD	NA			TVD	NA			TV				
21. Type Electric &	Other Mechani	cal Logs Run (Submit copy of e	ach)	22 Was W	ell cored	? X No	Yes	(Subm	it analysis)	•		
2111,750 2700070 0			,	,	Was D	ST run?	X No	Yes	-	it report)			
		NA			Direction	nal Survey	X No	Yes	(Subm	it copy)			
23. Casing and L	iner Record (Report all st	rings set in well)						· · · · · · · · · · · · · · · · · · ·			
Hole Size	Size/Grade	Wt.(#/ft.)	Top (MD)	Bottm(MI		e Cement Depth	er No. of S Type of Co	i	Slurry Vol (BBL)	Cement	Ton*	Amount P	ulled
7.0.0 0.20			1				1,7,5		()		144		
				DECEDI	TO OBIGIA	IAL CC	MPLETION						
				KLPEK	ORIGIN	IAL CC	WIFEETION			·	$\overline{}$		
24. Tubing Reco		+ (MD)	Pookor Donth (MD) Size	. Doub	Cat (MD)	Packer Depth	(MD) L C	: In	and Cat (MD)	- Do ali		MD)
	Depth Se 7127'		Packer Depth (F 127'	VID) SIZE	Depui	Set (MD)	Packer Deptil	(IVID) S	ize D	epth Set (MD)	Pack	er Depth (I	VID)
25 . Producing Ir				26. Perforation Rec									
Formation Top A) Wolfcamp 7384'			Bottom 7486'			Perforated Inter	ize	No. Holes	P	erf. Status			
A) Wolfcam	ρ		7304		7400		7464'-748		TAC	CEPTED	EOE	DEC	700
C)										JEF IED	FOR	· NEW	بريد ⊐ــــــ
D)									111		<u> </u>		1
27. Acid, Fractur	e, Freatment, oth Interval	Cement Squ	Jeeze, Etc.			Am	ount and Type o	f Material	-	JUN	2-2	2004	+-
7384'-7486'		Δ	cidize w/35	00g 20% g	elled IC H			· · · · · · · · · · · · · · · · · · ·	$\dagger \lnot \dagger$, —
										ALEXIS C		ORODA	
							2.785			PETROLE			
28. Production -	Interval A												
Date First Produced	Test Date	Hours Tested	Test Productio	Oil on BBL	1	Water BBL	Oil Gravity Corr. API	Gas	Producti	on Method			
5/1/04	6/7/04	24		13	1	1	NA	Gravity NA	 Flowin	a			
Choke	Tbg. Press.	Csg.	24 Hr.	Oil		Water	Gas: Oil	Well Statu					
Size	Flwg.	Press.	Rate	BBL	1	BBL	Ratio			_			
NA 28a. Production-	775 psi	Packer	1 5	13	2072	0	NA	<u></u>		Producing	<u>g</u>		
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production	on Method			
Produced	Date	Tested	Productio	on BBL	MCF	BBL	Corr. API	Gravity					
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas: Oil	Well Statu	s				
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio		-				

			 -	· · · · · · · · · · · · · · · · · · ·						
28b. Production	Interval C									
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
	Date	Tested	Production	l l	MCF	BBL.	Corr. API	Gravity	Troduction Wellion	
Produced	Date	1 CSICU		'	livici	IDDL.	Oon. Ar r	Gravity		
						-	0 00	1	<u> </u>	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas: Oil	Well Statu	IS	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio			
]			J		_				
28c. Production	- Interval D									
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
			⇒							
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas: Oil	Well Statu	<u> </u>	
	1 1	Press.	Rate	BBL	MCF	BBL	Ratio	Well State	10	
Size	Flwg.	Piess.	Rate	DDL.	IVICE	DDL	Railo			
			<u> </u>							
29. Disposition	of Gas (Sold, u	ised for fuel,	vented, etc.)							
Sold										
								T		
30. Summary of	Porous Zones	s (Include Aqu	uiters):					31. Forma	tion (Log) Markers	
Show all impor	tant zones of	porosity and	d contents there	eof: Cored in	tervals and	all drill-ste	m			
tests, including	depth interval t	tested, cushic	on used, time to	ol open, flowin	ng and shut-	in pressur	es			
and recoveries.						_				
			Ton	Bottom Description, Contents, etc.					Nome	Тор
Г	Formation		Тор	BOROITI	Desc	ription, co	menis, etc.		Name	Meas Depth
								REF	ER TO ORIGINAL	. COMPLETION
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	·	<u> </u>	1		<u> </u>					
32. Additional re	emarks (include	e plugging pro	ocedure):							
	•	. 55 5.								
00.00				· · · · · · · · · · · · · · · · · · ·						
33.Circle enclos	sed attachment	is:								
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report									ctional Survey	
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other: Deviat									,	
o. Canary 110	iloc for plaggin	g and comen	it voimouton	0. 00/074	anyolo .		7. Other. Devi	adon ourve	•	
			···							
34. I hereby cer	tify that the fore	egoing and at	ttached informa	tion is complet	te and corre	ect as dete	mined from all a	available red	ords (see attached inst	ructions)*
Name(please print) Tina Huerta							_ Title	Regulatory Compliance Supervisor		
		٧.	, (
Signature			as the	. NIE	حو			Date	June 1	1, 2004
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any talse, fictitious or traudulent statements or representations as to any matter within its jurisdiction.